50-015=25753

7-1-87 Dual Faterelcy 1250-2905 CN-LD 60-2905

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

OCT 18'90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZA	TIO MRTESIA, OF	-
 T	TO TRANSPORT OIL AND NATURAL GAS		
Operator		Well API No.	257

<

THE EASTLAND OIL COM	IPANY 🗸							30	3-013-23	755	
Address P. O. DRAWER 3488, M		TX 79	702								
eason(s) for Filing (Check proper box)						Othe	r (Please expla	iin)			
lew Well		Change in	Transpo	rter of:	_						
ecompletion	Oil		Dry Ga	_	╣	FIDE	CONTAIN OF	101 100			
hange in Operator X	Casinghe		Conden	=			ECTIVE 09				
change of operator give name d address of previous operator	RED POOL	DRILL	ING,	INC.	<u>, I</u>	P. O. BO	(1393, F	ROSWELL	NM 882	01	
. DESCRIPTION OF WELL	AND LE							V:-4	of 1		ease No.
Lease Name P. J. "A" STATE		Well No.	Pool Na	ame, Inc	rp /	ng Formation ACK QUEEN	N EAST		of Lease , Bestecal mode	_	
ocation		1	100			ton QUEE.					
Unit LetterJ	:23	310	_ Feet Fr	om The	S	OUTH Line	and23	310 F	eet From The	EAST	Line
Section 1 Towns	hin 19S		Range	29E		_, NN	ирм,		Е	DDY	County
3000						DAI CAS					
II. DESIGNATION OF TRA		or Conde	arate	D NA.	I U	Address (Give	e address to wh	ich approve	d copy of this	form is to be se	nt)
NAVAJO REFINING CO.				لــا		Address (Give address to which approved copy of this form is to be sent) P. O. DRAWER 159, ARTESIA, NM 88210					
Name of Authorized Transporter of Casi PHILLIPS PETROLEUM (X	or Dry	Gas _			e address to wh SVILLE, (form is to be se	ent)
f well produces oil or liquids,	Unit	Sec.	Twp.	l R	ge.			When	a ?		
ve location of tanks.	J	$\frac{1}{1}$	19S	29	E	YES	S	i	JULY	8, 1987	
this production is commingled with the	t from any ot	her lease or	pool, giv	e comm	ungl	ing order numb	er:				
v. COMPLETION DATA		Oil Wel	1 1 0	Jas Wel	1	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)				_	ii		İ	<u>i</u>	<u> </u>	
Date Spudded	Date Com	ipl. Ready t	o Prod.			Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of F	Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
			·			l			Depth Casin	ng Shoe	
Perforations											
		TUBING	, CASII	NG AN	ND	CEMENTIN	NG RECOR	D			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
										<u> </u>	
. TEST DATA AND REQUE	ST FOR A	ALLOW	ABLE			<u></u>				for full 24 hou	1
IL WELL (Test must be after	recovery of to	otal volume	of load o	oil and n	nusi	be equal to or	exceed top allo thod (Flow, pu	mp eas lift.	is depin or be		
ate First New Oil Run To Tank	Date of Te	est				Producing wie	.u.o. (1 1011) p.	41 9 1311		Dorte	dID
ength of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size	10 -	d ID 26-7	
						Water Die			Gas- MCF	4.40	OP
ctual Prod. During Test	Oil - Bbls.	•				Water - Bbls.				420	
GAS WELL											
ciual Prod. Test - MCF/D	Length of	Test				Bbls. Condens	sate/MMCF		Gravity of	Condensate	
	-		. := \			Casing Present	re (Shut-in)		Choke Size		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
I. OPERATOR CERTIFIC	CATE OF	COMI	PLIAN	ICE			OIL CON	ICED\/	ΔΤΙΩΝ	חואופור	N
I hereby certify that the rules and regu	ulations of the	Oil Conser	rvation			۱ ر					/ I V
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved OCT 2 3 1990								
						Date	Whhlored	<u> </u>			
1suis lu	<u>d</u>			 	-	Ву	ORIGINA	AL SIGNE	D BY		
Signature TRAVIS REED PRODUCTION SUPERINTENDENT				MIKE WILLIAMS							
Printed Name 10/09/90		5/683-0	Title			Title		ISOR, DI	STRICT I		
10/09/90 Date			ephone N	0.	-			1			
1.7 11.11			-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.