

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-58023

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EE 24 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Dagger Draw Upper Penn,
North

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Section 24, T19S, R24E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit Letter H, 2013 FNL & 660 FFL

At top prod. interval reported below

At total depth

RECEIVED BY

AUG 3 - 1987

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6/16/87

7/7/87

7/14/87

3607' KB 3591' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7942'

7900'

0-7942'

7783'-7830' Dagger Draw Upper Penn, North

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

GR-CNS-CDL-DLL-MSFL-CAL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	470'	17 1/2"	1475	
9 5/8"	36#	1200'	12 1/4"	1600	
7"	26#	7939'	8 1/2"	1400	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						7546	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2 JPSF: 7783'-87'; 7800'-08'; 7830'-38'

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7830'-38'	1800 Gals. 15% NE-FE acid
7783'-7838'	6000 Gals. 15% NE-FE acid

33.* PRODUCTION

DATE FIRST PRODUCTION 7/19/87 PRODUCTION METHOD (Flowing, gc* lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7/19/87 HOURS TESTED 24 hours CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 631 OIL—BBL. 403 GAS—MCF. 643 WATER—BBL. 1019

FLOW. TUBING PRESS. 110 psi CASING PRESSURE --- CALCULATED 24-HOUR RATE 403 OIL—BBL. 643 GAS—MCF. 48.0 @ 60° WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ja Head

TITLE

Hobbs Area Superintendent

397-3571

DATE July 23, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	1911	2721				
Yeso	2721	3638				
Abo	3638	3876				
Abo Reef	3876	5350				
Wolfcamp	5350	6612				
Cisco	6612	7510				
Canyon	7510	TD				