		1 TO 18 (18%)			
From 3160-5 (November 1983) (Fogmerly 9-331) DEPARTMENT OF LAND	THE INTERIOR	SUBMIT IN TRIPLICATION OF THE PLANE OF THE P	Form approved. Budget Bureau No. Expires August 31 5. LEASE DESIGNATION AND	. 1985	
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to use "APPLICATION FOR PER	REPORTS ON	WELLS	LC 058709A 6. IF INDIAN, ALLOTTEE OR	TRIBE NAME	
OIL GAS OTHER		ARLS I SCOR REA reoeivea nte	RS 7. UNIT AGREEMENT NAME		
Harvey E. Yates Company 3. ADDRESS OF OPERATOR			Taylor 12 Federal		
P.O. Box 1933, Roswell, NM 88202		DEC 29 '87	9. WELE NO.		
4. LOCATION OF WELL (Report location clearly and in account	ordance with any State		I-Y		
See also space 17 below.) At surface		O. C. D.		Tomono Pono Coming	
		ARTESIA, OFFICE	Tamano Bone Springs	A)(D	
2235 FSL & 2235 FWL			Sec. 12, TISS, R31E		
1	(Show whether DF, RT, GR	etc.)	12. COUNTY OR PARISE 13.	STATE	
30-015-25759 3764.6		· · · · · · · · · · · · · · · · · · ·	Eddy	NM	
Check Appropriate Box	To Indicate Nature	of Notice, Report, o	or Other Data		
NOTICE OF INTENTION TO:	1	#UB	SEQUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CAS	SING	WATER SHUT-OFF	REPAIRING WELL		
PRACTURE TREAT MULTIPLE COMPLET	TE	PRACTURE TREATMENT	ALTERING CARING		
SH NOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS		SHOOTING OR ACIDIZING	X ABANDONMENT		
(Other)		(Other)	ults of multiple completion on W		
7 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly 8 proposed work. If well is directionally drilled, give nent to this work.) *	tate all perfinent detail subsurface locations an	s. and give pertinent da d measured and true ver	impletion Report and Log form.) tea, including estimated date of a tical depths for all markers and	tarting any sones perti-	
9-12-87 Perforate 9104-16'. Acidize w/20 9-16-87 Perforate 8939-46'. Acidize w/20 9-22-87 Acidize perfs 8939-46' w/10,000 g 9-25-87 Squeeze perfs. 9104-16 w/105 sxs 9-25-87 Perf 8227-30 & 8078-86', acidize 9-27-87 Acidize w/2000 gals 20% HCI (8078 9-29-87 Acidize w/2000 gals 20% HCI (8078 9-30-87 Acidize w/5000 gals 20% HCI (8078	0 gals 20% HCL & 3 gals 20% HCL. Class "H" into fo w/50 gals 20% HC 7—30') 8—86')	ormation. squeeze t	to 4000#. g ls same.		
10-1-87 Put well on pump to test. 11-20-87 Drill out 15' cmt. retainer @ 905 11-25-87 Perf 8316 to 8652' (OA) 10 holes 12-2-87 Frac perfs. 8316-8652 w/80,000 ga 12-5-87 Hang well on production w/all zor	50 and cmt to 9143 & acid w/300 gals als WF60 & 155,000	7½% HCI, followed # 16-30 sand & 20,	by 2200 gals same and ba 000# 16—30 resin coated l	11 sealers 6-30 sand	
11-20-87 Drill out 15' cmt. retainer @ 909 11-25-87 Perf 8316 to 8652' (OA) 10 holes 12-2-87 Frac perfs. 8316-8652 w/80,000 ga	50 and cmt to 9143 & acid w/300 gals als WF60 & 155,000	7½% HCI, followed # 16-30 sand & 20,	by 2200 gals same and ba 000#16-30 resin coated l	ill sealers 6-30 sand	
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11-20-87 Drill out 15' cmt. retainer @ 909 11-25-87 Perf 8316 to 8652' (OA) 10 holes 12-2-87 Frac perfs. 8316-8652 w/80,000 ga	50 and cmt to 9143 & acid w/300 gals als WF60 & 155,000 nes open. Turn ov	$7\frac{1}{2}\%$ HCI, followed # 16-30 sand & 20, er to pumper.	by 2200 gals same and ba 000# 16-30 resin coated l	ull sealer: .6-30 sand	
11-20-87 Drill out 15' cmt. retainer @ 909 11-25-87 Perf 8316 to 8652' (OA) 10 holes 12-2-87 Frac perfs. 8316-8652 w/80,000 ga	50 and cmt to 9143 & acid w/300 gals als WF60 & 155,000 nes open. Turn ov	7½% HCI, followed # 16-30 sand & 20, er to pumper.	by 2200 gals same and ba 000# 16-30 resin coated l	ill sealer: 6-30 sand	
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*See Instructions on Reverse Side