

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-105
Revised 10-1-78

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 04 '87

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
C. D.

ARTESIA, OFFICE

TYPE OF WELL *Bofm*

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Frank Boyce dba Frank Boyce

Address of Operator
P.O. Box 426, Artesia, New Mexico 88210

Location of Well

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-735

7. Unit Agreement Name

8. Farm or Lease Name
B.B. State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Delaware

12. County
Eddy

T. LESTER 0 LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM East

LINE OF SEC. 16 TWP. 19-S RGE. 31-E NMPM

Date Spudded 1-31-87	16. Date T.D. Reached 8-16-87	17. Date Compl. (Ready to Prod.) 9-1-87	18. Elevations (DF, RKB, RT, GR, etc.) 3490 GR	19. Elev. Casinghead 3490'
20. Total Depth 6000'	21. Plug Back T.D. 5944	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-6000	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name 4665 to 5866.5				25. Was Directional Survey Made yes

Type Electric and Other Logs Run
cyberlook
compensated neutron/litho density. Dual laterolog, EPT

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68#	479.8	17 1/4	350 sx hali-lite +2% cacl +50 sx	
8 5/8	24#	2047.	12 3/4	Class C Cix 30 sx - 650 sx hal-lite	
5 1/2	15.5	6000'	7 3/8	8# salt 1/4# flacell 200 sx Class C	
				2% cacl cir 20 sx - 1st plug down**	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					27/8"	4572	4572

31. Corrosion Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5853' to 5866.5'	10 shots	18" interval		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4665 to 4672.5'	5 shots	18" interval		5853 to 5866.5	10,000gal 10% Hal NeFe
4685 to 4691'	6 shots	18" interval		4665 to 4704	1000 gal 10% Hal NeFe
4695 to 4704	7 shots	18" interval			Frac with 105 thousand sand 35000 gal xlink gel

PRODUCTION

54 ton co2

Test Production 9-1-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) prod.	
Test Date 9-2-87	Hours Tested 24	Choke Size na	Prod'n. For Test Period →	Oil - Bbl. 162	Gas - MCF 123 MCF	Water - Bbl. 180
Flowing Press. na	Casing Pressure na	Calculated 24-Hour Rate →	Oil - Bbl. 162	Gas - MCF 123	Water - Bbl. 180	Oil Gravity - API (Corr.) 37°

Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

Test Witnessed By
Sam Billington

List of Attachments **8/15 at 8:45 P.M. Second stage cement 300 sx 65/35 poz, 200 sx a lite w/same additive. Plug down 8-16 at 2:15A.M.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sam Billington TITLE Consultant DATE 9-11-87

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation