

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL CONS. COMMISSION
SUBMIT IN TRI
with instructional
verse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0299646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal HJ-27

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

UAP Lusk Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-19S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1880' FNL & 660' FWL of Section 27-19S-31E

14. PERMIT NO.

Cer #265

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3473 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 2:00 pm CDT 9/16/87. Ran 15 jts of 13 3/8" 54.5# K-55 STC casing (654.97) set at 650'. Cemented w/750 sks Premium plus w/2% CaCl₂ + 1/4" Flocile. Circulated 273 sks to pit. Top of cement at surface. Pumped plug at 1PM CDT at 450 psi on 9/7/87. WOC 20.5 hrs., tested casing + BOP to 1000 psi. Held ok. Resumed operations.

ACCEPTED FOR RECORD

SEP 25 1987

SJS

CARLSBAD NEW MEXICO

SEP 21 10 42 AM '87
CARLSBAD RESOURCE
AREA MANAGEMENTERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Mary Hall

TITLE Staff Prod. Analyst

DATE 9/15/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side