

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Alameda, TX 83210

Form approved.  
Budget Bureau No. 1004-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0299646

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal HJ-27

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-19S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

Use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. ARTESIA OFFICE

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, TX 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1880' FNL & 660' FWL of Section 27

14. PERMIT NO

Cer. #265

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3473' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 95 jts. of 8 5/8" 24# (1983.20') K55 STC casing and (2026.03) of 8 5/8" 32# K55 STC casing, set @ 4000'. Cemented w/700 sacks "C" + 1.5% suds + 0.75% foam stab + 95-250 SCF/661 N<sub>2</sub>. Tail: 400 SX "C" neat yld = 1.32 wt = 14.8; No returns during job. Appeared to be bridging off. Cmtd. w/1" tbg. w/300 SX "C" + 10% CalCal + 2% CaCl<sub>2</sub> & 315 SX "C" + 2% CaCl<sub>2</sub>. Temp. Survey TOC @ 1790', 1" tbg. to 865'. Calculated top of cement @ surface. Pumped plug down w/F/W plug down @ 11 PM w/1400 psi on 9-17-87. WOC 28 hrs., tested casing + BOP to 1000 psi. Held OK. Resumed operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Production Analyst

DATE 9/25/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side