

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.W. Oil Cons. Division

11 S. 1st

C/SF

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-94845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal HJ-27 No. 1

9. API Well No.

30-015-25780

10. Field and Pool, or Exploratory Area

Wildcat Bone Springs

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address and Telephone No.

P.O. Box 1979, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 27, T-19S, R-31E

1880' FNL & 660' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

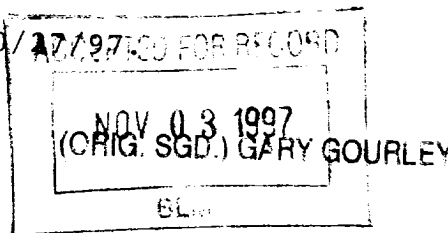
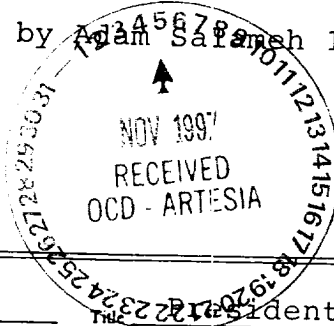
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporarily Suspend Re-entry  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re-entry of the subject well commenced on 10/21/97. Cement plugs were drilled out 0-75', 550-700', 3497-3900' and the 8 5/8" casing tested to 1000 psig. We continued to drill extremely hard cement 3900-5126'. The equipment and rig on the hole are not adequate to provide the weight needed to continue drilling the hard cement.

We are requesting approval to suspend current operations for a few weeks and move a drilling rig in to finish the re-entry operation. The working pit is fenced and a blind flange will be used to cap the wellhead.

Verbal approval was given by Adam S. Smith 10/27/97 FOR RECORD



14. I hereby certify that the foregoing is true and correct

Signed Mac Win Title President

(This space for Federal or State office use)

Date 10/27/97

Approved by  
Conditions of approval, if any:

Title

Date

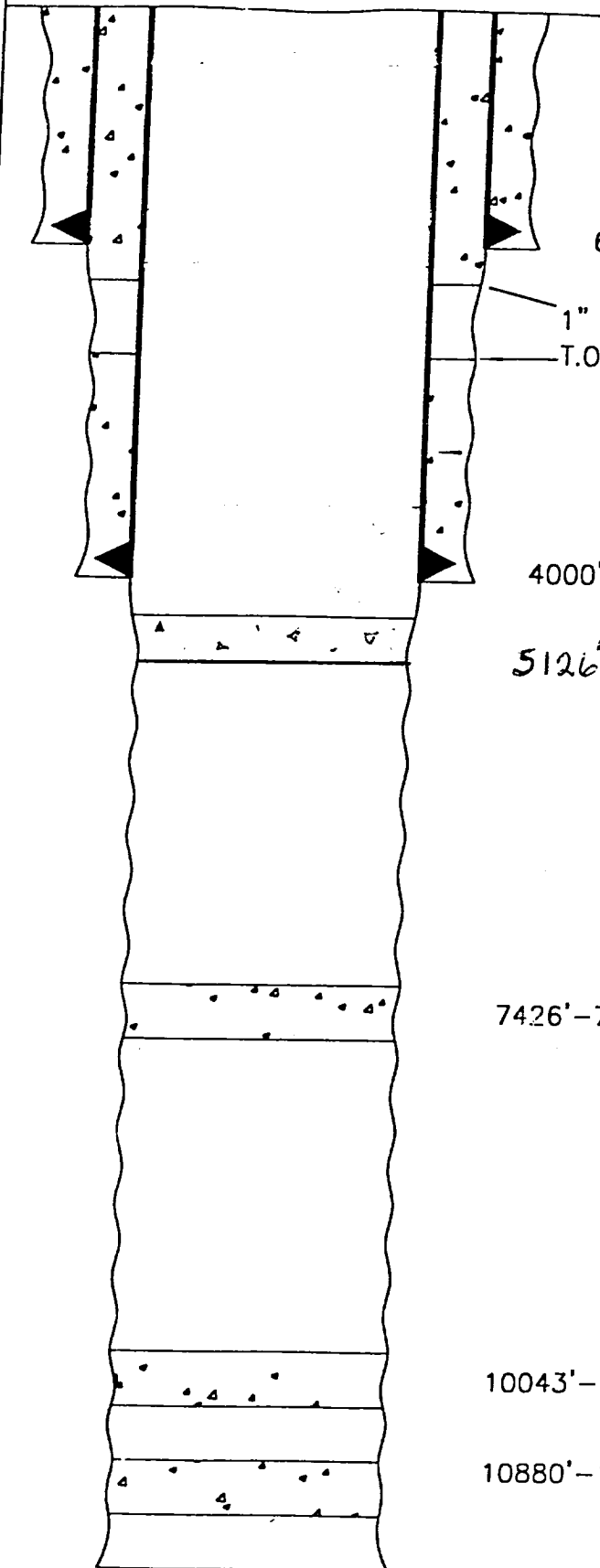
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CURRENT WELLBORE

10/27/97

Elev. 3473' GR +23' KB



650' - 13 3/8" Casing.

Cemented w/750 sxs. Circulated to Surf.

1" Cemented to Surface to 865' w/615 sxs

T.O.C. @ 1790' (Temp. Sur.)

4000' - 8 5/8", 24# & 32#, K-55 Casing.

Cemented w/1100 sxs

5126'-? CEMENT PLUG

7426'-7834' 140 SXS CEMENT PLUG

10043'-10252' 70 SXS CEMENT PLUG

10880'-11089' 70 SXS CEMENT PLUG

T.D. @ 11500'

LYNX PETROLEUM

HJ "27" No. 1

1880' FNL & 660' FWL

Sec. 27, T-19S, R-31E

Eddy County, N.M.

10-28-54  
OCT 28 A 5:31  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE