

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

OCT 21 '87

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Dagger ZW
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>1 9S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Wildcat North Dagger Draw Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3564' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-13-87. Perforated 2 squeeze holes at 2000'. Set cement retainer at 1940'. Pumped 350 sx class "C" cement. Circulated 10 sx cement. Sting out of retainer. Drilled out cement retainer and 20' cement to 1960'. Circulated hole clean. Drilled cement to 2006'. Circulated hole clean. Tested to 1000 psi, OK. Drilled out DV tool at 6248', and tested to 1000 psi, OK. TIH to 7950', circulated hole clean.

10-16-87. Perforated 31 .42" holes 7613-7835' as follows: 7613, 14, 16, 33, 34, 35, 87, 89, 7730, 32, 34, 36, 50, 51½, 53, 54, 55, 56, 58, 60, 7779½, 81½, 83, 85, 86, 87, 89½, 91, 93, 7834, 35'. Acidized perfs 7834, 35' w/300 gals 15% NEFE acid. Acidized perfs 7730-93' w/2500 gals 15% NEFE acid and ball sealers. Communicated w/perfs at 7687-89'. Acidized perfs 7613-35' w/900 gals 15% NEFE acid and ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 10-19-87

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 03 1987

CONDITIONS OF APPROVAL