

P O BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name																			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Dagger ZW																			
2. Name of Operator Yates Petroleum Corporation										9. Well No. 1																			
3. Address of Operator 105 South 4th St., Artesia, NM 88210										10. Field and Pool, or Wildcat North Dagger Draw Upper																			
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE OF SEC. 30 TWP. 19S RGE. 25E NMPM										12. County Eddy																			
15. Date Spudded 9-7-87					16. Date T.D. Reached 10-4-87					17. Date Compl. (Ready to Prod.) 12-8-87					18. Elevations (DF, RKB, RT, GR, etc.) 3564' GR					19. Elev. Casinghead									
20. Total Depth 8000'					21. Plug Back T.D. 7930'					22. If Multiple Compl., How Many					23. Intervals Drilled By Rotary Tools X					Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name 7613-7835' Canyon															25. Was Directional Survey Made No														
26. Type Electric and Other Logs Run CNL/FDC; DLL															27. Was Well Cored No														
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED									
9-5/8"				36#				1125'				14-3/4"				1200 SX													
7"				23#				8000'				8-3/4"				1112 SX													
29. LINER RECORD																				30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
										2-7/8"		7460'		-															
31. Perforation Record (Interval, size and number) 7613-7835' w/31 .42" Holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7613-7835' AMOUNT AND KIND MATERIAL USED w/3700g. 15% NEFF																			
33. PRODUCTION																													
Date First Production 11-2-87					Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping										Well Status (Prod. or Shut-in) Producing														
Date of Test 12-8-87		Hours Tested 24		Choke Size 3/4"		Prod'n. For Test Period →		Oil - Bbl. 120		Gas - MCF 976		Water - Bbl. 3348		Gas - Oil Ratio 8133															
Flow Tubing Press. 440		Casing Pressure -		Calculated 24-Hour Rate →		Oil - Bbl. 120		Gas - MCF 976		Water - Bbl. 3348		Oil Gravity - API (Corr.) 42.5°																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold															Test Witnessed By Billy Horner														
35. List of Attachments Deviation Survey, Logs																													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED [Signature]										TITLE Production Supervisor					DATE 12-10-87														