

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OCT 24 '88

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 19S RANGE 25E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Dagger ZW
9. Well No. 1
10. Field and Pool, or Wildcat No. Dagger Draw Up Penn
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3564' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate additional holes, treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated additional holes in producing zone as follows:
Perforated 7685-7753 1/2" w/10 .42" holes as follows: 7685, 90, 7731, 33, 35, 37, 49, 51, 52 and 7753 1/2". Treated with (1) 1000 gals 15% NEFE acid w/inhibitor, then 50# Bloc; (2) 1500 gals of acid with inhibitor, then 50# Bloc and 10 ball sealers.; (3) 2500 gals acid, then 75# Bloc and 10 ball sealers; (4) 3500 gals acid and 63 bbls flush.

Returned well to production.
Work done 10-20-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Mike Williams

TITLE: Production Supervisor

DATE: 10-21-88

Original Signed By
Mike Williams

TITLE: _____

DATE: OCT 24 1988

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY: