

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 03 '87

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fred Pool Drilling, Inc.

Address

P.O.Box 1393, Roswell, N.M.88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name PJ "A" State	Well No. 7	Pool Name, including Formation Turkey track Queen - <i>SK</i>	Kind of Lease State, Federal or Fee State	Lease B7717
Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>19S</u> Range <u>29E</u> , NMPM, <u>Eddy</u>				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining	Address (Give address to which approved copy of this form is to be sent) P.O.Box 159 Artesia, N.M.88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Okla.					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 1	Twp. 19S	Rge. 29E	Is gas actually connected? yes	When 11-7-87 when completed

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Heat ☐	Diff. ☐
Date Spudded 10-24-87	Date Compl. Ready to Prod. 11-7-87		Total Depth 2960'		P.B.T.D. 2918'			
Elevations (LF, RAB, RT, GR, etc.) 3428'	Name of Producing Formation Queen		Top Oil/Gas Pay 2398'		Tubing Depth			
Perforations 2398-2418'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	385'	300 C1 C
7 7/8	5 1/2	2960'	700 sx HLC, 400 sx POz
2 3/8			

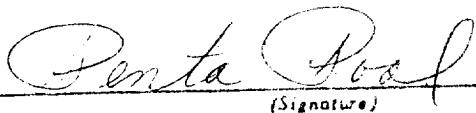
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Text must be after recovery of total volume of load oil and must be equal to or exceed total
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-15-87	Date of Test 11-15-87	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24hrs.	Tubing Pressure 50	Casing Pressure 50	Choke Size NA
Actual Prod. During Test 80	Oil-Bbls. 80	Water-Bbls. 0	Gas-MCF 40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Vice President

(Title)

12-1-87

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 28 1987, 19BY Original Signed By
Mike WilliamsTITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of condSeparate Forms C-104 must be filed for each pool in m
completed wells.