

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 02 '87

Bjm

1a. Indicate Type of Lease	
State ☒	Free ☐
5. State/Ala. Oil Lease No.	
B7717	

7. Unit Agreement Name
8. Form or Lease Name
PJ "A" State

9. Well No.
6

10. Field and Pool, or Well
Ind. Turkey Trk, Q-G-5A

11. County
Eddy

12. Elevations (DT, RKB, RT, GR, etc.)
3398'

13. Elev. Casinghead
3398'

25. Was Directional Survey Made
yes

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	384'	12 1/4	300 sx C1 C 2% CaCl	-
4 1/2	9.5#	2915'	7 7/8	600 sx HLC, 50/50 POZ	-
				400 sx	circ.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2333'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2358-2374'	17 holes	2358'-2374'	1000 gal. 15% HCL, Frac. w/
			30,000 gal gel water, 2%
			10,000 gal CO2, 55,000#
			sand and 33,000# 12/20 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9-20-87	pump	producing

Date of Test	Hours Tested	Choke size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-23-87	48	12/64"		40	30	10	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
50	50		40	30	10	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Fred Pool, III

35. List of Attachments
logs mailed previously

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Fred Pool*

TITLE *Vice President*

DATE 9-24-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of artificially drilled wells, true vertical depth shall also be reported. For multiple completions, Penna. A through D shall be reported for each zone. The form is to be filed in quadruplicate except for state land where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____ 200'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 201'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 405'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Penrose 2320'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2358- _____ to _____ 2374 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	anhydrite,				
200	405	205	salt, anhydrite				
405	910	505	anhydrite				
910	1200	290	red bed, shale				
1200	1700	500	shale, anhydrite				
1700	2320	620	anhydrite				
2320	2915	595	shale, dolomite				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED

SEP 23 '87

September 16, 1987

O. C. D.
ARTESIA, OFFICE

Fred Pool Drilling ✓
PO Box 1393
Roswell, NM 88201

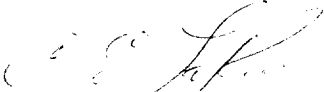
RE: PJ "A" State #6
2310' FSL & 2310' FWL
Sec. 1, T19S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

<u>DEPTH</u>	<u>DEVIATION</u>
98'	1°
128'	3/4°
392'	1°
452'	3/4°
1003'	1/4°
1095'	2°
1189'	2°
1349'	2°
1470'	1 1/2°
1782'	2 1/2°
1874'	2 1/4°
2061'	2°
2153'	2°
2436'	1 3/4°
2915'	3/4°

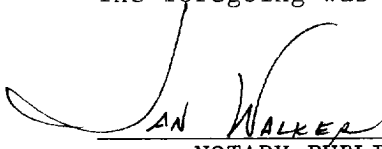
Very truly yours,



C.E. LaRue
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 16th day of September, 1987.



NOTARY PUBLIC

