

OIL CONSERVATION DIVISION

P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

Operator		Pool		County				
ARCO OIL AND GAS COMPANY		SHUGART YATES SEVEN RIVERS QUEEN GRAYBURG		EDDY COUNTY, NEW MEXICO				
DIV. ATLANTIC RICHFIELD CO.		TYPE OF TEST - (X)		Completion ☐ Special ☒				
Address		DATE OF TEST		LENGTH OF TEST HOURS				
BOX 1710, HOBBS, NEW MEXICO 88240		12-18-88		24				
LEASE NAME	WELL NO.	LOCATION			DAILY ALLOWABLE	PROD. DURING TEST	GAS - OIL RATIO	
		U	S	T				R
STATE 2	2	C	2	19	30	80	32	1333
						20 - 30 DAY COMPLETION	76	

RECEIVED
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O. C. D.
OIL CONSERVATION DIVISION, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increase in allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

[Signature]
Services Supervisor

12-21-88

(Date)