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## State of New Mexico Energy, Minerals and Natural Resources De ment

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DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CAN 0 4 1993

Form C-184 Revised 1-1-49 See Instructions at Bottom of Page	

	HEQUEST	THE VITTO MADE	LE AND AUTHORIZA	APTE	WELL'S.				
						Well API No.			
Anadarko Petroleum Corporation					3001525804				
	Corporation								
P.O. Drawer 130, A	Artesia, New	Mexico 882	11-0130	1					
secu(s) for Filing (Check proper box)			Other (Please explain	,					
w Well	Change is	Transporter of:							
completion	Oil	Dry Gas  Condensate							
unge in Operator	Casinghead Gas	<u></u>			TX 79 <b>7</b> 0				
thange of operator give name is address of previous operator ARI	<u>CO Oil &amp; Gas</u>	Company, P	<u>0 Box 1610, Mi</u>	dland,	17/3/0				
DESCRIPTION OF WELL	AND LEASE Well No.	Pool Name, including	Formation Kind of				se Na		
rase Name STATE 2	2		S. ZRO. GRBG	State, F	ederal or Fee	NM-46	81		
OCATION									
Unit LetterC	: 400	_ Feet From The _N	orth line and 2250	Feet	From The	West	lin		
Santing 2 Township	_ 19S	B 30E	. NMPM.			Eddy	County		
Section C Township	P 155	Range SUL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
I. DESIGNATION OF TRAN	SPORTER OF	IL AND NATU	RAL GAS Address (Give address to which	h approved o	opy of this for	n is to be sen	e)		
ame of Authorized Transporter of Oil	or Cond		Box 2436, Abilen						
Pride Operating Co.  lame of Authorized Transporter of Casing	ohead Gas [XX]	or Dry Gas	Address (Give address to white	ch approved o	copy of this for	n is to be sen	e)		
Phillips Petroleum Com	ipany		4001 Penbrook, (	)dessa,	Texas 79	760			
well produces oil or liquids,	Unit Sec.	Twp. Rge.	1 *	When 1					
ve location of tanks.	<u>  E   2   </u>	19S   30E	Yes		9/87				
this production is commingled with that	from any other lease o	er pool, give comming	ung order number.						
v. COMPLETION DATA	Oil We	ell Gas Well	New Well Workover	Doepea	Plug Back S	ame Res'v	Diff Res'		
Designate Type of Completion			<u> </u>		1		1		
Date Spudded	Date Compt. Ready	to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay Tul		Tubing Depth	ubing Depth			
					Depth Casing Shot				
Perforations									
	TIRIN	G CASING AND	CEMENTING RECOR	D					
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		S	ACKS CEM	ENT		
HOLE SIZE									
			<b>\</b>		ł				
- TOTAL AND DECISE	ST FOR ALLO	WABLE							
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE ne of load oil and mus	si be equal to or exceed top allo	mable for thi	s depth or be for	or full 24 hou	F3.)		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOV recovery of total volume Date of Test	WABLE me of load oil and mu	st be equal to or exceed top allo Producing Method (Flow, pu	mable for thi mp, gas lift, t	s depth or be fo	or full 24 hou	rs.) ID-		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	WABLE me of load oil and mus	Producting triculate is to the	mable for thi mp, gas lift, c	e depth or be fouc.)  Choke Size	Onstan	110- -93		
OIL WELL (Test must be after	recovery of total volu	WABLE me of load oil and mu	Producing Method (Flow, put	mvable for thi emp, gas lift, t	Choke Size	or full 24 hou Oostea 1 - 15	n.) ID- -93		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	Date of Test	WABLE me of load oil and mu	Producting triculate is to the	rwable for thi rmp, gas lift, i		or full 24 hour Oosted 1-15 Etg	n.)   ID - - 93		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test  Tubing Pressure	WABLE ma of load oil and mu	Casing Pressure	rwable for thi emp, gas lift, t	Choke Size	or full 24 hour Opster 1-15 Eng	n.) ID- -93 OP		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test  Tubing Pressure	WABLE me of load oil and mu	Casing Pressure  Water - Bbls.	mable for thi mp, gas lift, i	Choke Size	opsted 1-15 Chg	n.) 110- -93		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	Date of Test  Tubing Pressure	WABLE me of load oil and mu	Casing Pressure	mable for thi mp. gas lift, t	Choke Size	opsted 1-15 Chg	n.) ID- -93 OP		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test	me of lood ou and muc	Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF	mable for thi	Choke Size	opsted 1-15 Chg	n.) 110- -93 OP		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil - Bbls.	me of lood ou and muc	Casing Pressure  Water - Bbls.	rwable for thi emp, gas lift, d	Choke Size  Gas- MCF  Gravity of C	opsted 1-15 Chg	110- -93		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (5)	me of load ou and muc Shut-ia)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		Choke Size  Gas- MCF  Gravity of C  Choke Size	onstra 1-15 Eng	10- -93 0P		
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI OPERATOR CERTIFI	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (SICATE OF COI	Shut-in)  MPLIANCE	Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF		Choke Size  Gas- MCF  Gravity of C  Choke Size	onstra 1-15 Eng	10- -93 0P		
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (SICATE OF COIl guistions of the Oil Cond that the information	Shut-in)  MPLIANCE  supervation  i given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON	NSERV	Gas- MCF  Gravity of C  Choke Size	onstea 1-15 Chg Condensate	10- -93 0P		
OIL WELL (Test must be after  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (SICATE OF COIl guistions of the Oil Cond that the information	Shut-in)  MPLIANCE  supervation  i given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	NSERV	Gas- MCF  Gravity of C  Choke Size	onstea 1-15 Chg Condensate	10- -93 0P		
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI I bereby certify that the rules and rep Division have been complied with at is true/and complete to the best of m	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (SICATE OF COIl guistions of the Oil Cond that the information	Shut-in)  MPLIANCE  supervation  i given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	NSERV	Gas- MCF  Gravity of C  Choke Size	onstea 1-15 Chg Condensate	10- -93 0P		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby cestify that the rules and rep  Division have been complied with as is true/and complete to the best of m	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (SICATE OF COIl guistions of the Oil Cond that the information	Shut-in)  MPLIANCE  supervation  i given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	NSERV	Gravity of Conoke Size	onstea 1-15 Chg Condensate	10- -93 0P		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and report is true and complete to the best of management.	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (SICATE OF COIl guistions of the Oil Cond that the information	Shut-in)  MPLIANCE  aservation  given above  of.  ions Manager	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve  By ORIGH  MIKE	NSERV	Choke Size  Gas- MCF  Gravity of Conoke Size  ATION  AN 111	Onstead 1-15 Chg Condenses	10- -93 0P		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with as is true/and complete to the best of m	Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (STATE OF COIL  guistions of the Oil Cond that the information my knowledge and belief	Shut-in)  MPLIANCE  Inservation  In given above  of.	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve  By ORIGH  MIKE	NSERV	Choke Size  Gravity of Conoke Size  ATION  AN 111	Onstead 1-15 Chg Condenses	10- -93 0P		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
   3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.