

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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AUG 27 1993

Revised 1-1-89
See Instructions
at Bottom of Page

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
Anadarko Petroleum Corporation		3001525804
Address		
PO Drawer 130, Artesia, NM 88211-0130		
Person(s) for Filing (Check proper box)		
New Well	<input type="checkbox"/>	Change to Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	State NM TX	NM-4681
State 2	2		
Location		Line	
Unit Letter	C	Feet From The North	2250
Section	2	Feet From The West	
Township	19S	Range	30E
		County	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		502 N. West Ave., Levelland, TX 79336-	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		4001 Penbrook, Odessa, TX 79760	
GPM Gas Corporation		12-29-87	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	19S
	E	2	30E
If this production is commingled with that from any other lease or pool, give commingling order number:			

IV. COMPLETION DATA		New Well	Workover	Deepen	Plug Back	Same Rev.	Off Rev.
Designate Type of Completion - (X)							
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.I.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD			SACKS CEMENT Post #0-3 9-3-93 chg LT/KAC
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	

V. TEST DATA AND REQUEST FOR ALLOWABLE		Producing Method (Flow, pump, gas lift, etc.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	Date First New Oil Run To Tank	Date of Test	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas MCF

GAS WELL		Bbls Condensate/MCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
Testing Method (pilot, back pr)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved AUG 27 1993	
Signature Jerry E. Buckles, Area Supervisor		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name 08/25-93		Title SUPERVISOR, DISTRICT II	
Date (505) 677-2411		Telephone No.	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.