

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-25804
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-640
7. Lease Name or Unit Agreement Name State 2
8. Well No. 2
9. Pool name or Wildcat 56439 Shugart Yates 7RVRS On-GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3523.7 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Anadarko Petroleum Corporation 000806
3. Address of Operator PO Box 37, Loco Hills, NM 88255	4. Well Location Unit Letter <u>2</u> : <u>400</u> Feet From The <u>North</u> Line and <u>2250</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>19S</u> Range <u>30E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3523.7 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Perforate additional pay zones</u>	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This well is currently producing from the upper and middle pays of the Queen formation. Anadarko plans to perforate additional pay zones in the Penrose and Grayburg formations. See attached well bore diagram.

1. RUPU. TOH with rods and tubing.
2. GIH and drill out CIBPs at 3246' and 3257'.
3. Perforate lower Penrose pay from 3380' to 3390'. Perforate the Metex and Premier pays of the Grayburg formation from 3576' to 3590' and 3633' to 3680'.
4. Acidize and fracture treat.
5. Return well to pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 08-16-96
TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 505-677-2411

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 20 1996

CONDITIONS OF APPROVAL, IF ANY:

Subject <u>State '2' #2</u>	Page No.	Of
File <u>GRAYBURG RECOMPLETION</u>	By <u>BTP</u>	Date <u>2/13/96</u>

3000# tag head

Drilled: 10/87

8 5/8" 24# J-55 @ 636'
Cmt of 450 sx - Cir 200 sx

11/11/88
L. Queen 3023'-53' (13 holes)
A/1200 gal 15% NEFE, ISIP 1000
IP 100 BD + 55 BW + 40 MCFG

M. Queen 7014/87

F/ 15.5 gal 30# XLG w/
29.5 R# 20/40 + 26 R# 12/20
Screened out w/ 7K# 20/40
in form. MXP 5000#, MNP 3000#
AVP 4000#. AIR 15.5 BPM
ISIP 5000#, 5 min 20#,
15 min 450#, Sub test:
Flowed 10 BD, died in 35 min,
SWB 21 BD + 15 BW. Ran Rods
5' tlg, POP, IP: 5180 + 25 BW +
+ 37 MCFG

{ M. Queen 3144'-56' (15PF)
A/1200 gal 15% SSBM, 15 BS, ISIP 1000,
15 min 390

CIBP @ 3246' Test 2000# OK
CIBP @ 3259' - would not test
10/9/87

{ Penrose: 3256'-72' 15PF (12 holes)
A/1200 gal 15% NEFE / 15 BS @ 5 BPM - Ballout
ISIP 1250, 15 min 1100 - SWAB 75T
REC 1 BD + 34 BW w/ FL @ 3000'.

PROPOSED L. PENROSE SL. 2380'-90'

PROPOSED MC-TEX 3576'-90'

PROPOSED PREMIER 3633'-80'

5 1/2" 15.5# J-55 8rd @ 3860'
Cmt of 850 sx 'H' 65/35/6 Lite (Lead)
+ 400 sx 'H' w/ 0.6% FL 19 (Tail)
Circulated 193 sx - 35 SVCS.

TD 3860'