Submit 3 Copies to Appropriate District Office

State of New Mexico Ene. Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-25804

DISTRICT F. N No. 1 07504 2000			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. V-640
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OR GAS WELL X WELL	OTHER		State 2
2. Name of Operator			& Well No.
Anadarko Petroleum Cor	poration 0	00817	2
3. Address of Operator			9. Pool name or Wildcat 56439
PO Box 37, Loco Hills, NM 88255-0037		Shugart Yates 7RVRS On-GB	
4. Well Location			
Unit Letter LOt 3: 400 Feet	From The North	Line and22	50 Feet From The West Line
Section 2 Town			NMPM Eddy County
	10. Elevation (Show whether D 3523.7 GR	· · · · · · · · · · · · · · · · · · ·	
11. Check Appropri	riate Box to Indicate N	ature of Notice, Re	eport, or Other Data
NOTICE OF INTENTIC		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLL	IG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: OTHER: Tested additional pay zones			additional pay zones X
12. Describe Proposed or Completed Operations (Clear work) SEE RULE 1103.	rty state all pertinent details, and	give pertinent dates, inclu	ding estimated date of starting any proposed

SEE ATTACHED

I hereby certify that the information shows is true and complete to the best of any blooming as	ಚ ಶಿಷಣೆ.	
SIGNATURE Mich Brawell 7	mr Field Foreman	DATE 09-18-96
Mike Braswell		505/677-2411
TYPE OR PRINT NAME		TELEPHONE NO.

(This space for State Use)

APPROVED BY-

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

OCT 25 1996

CONDITIONS OF AFFROVAL, IF ANY:

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Sundry Notice - Anadarko Pet. Corp. State 2, Well #2

- 1. RUPU. TOH with rods and tubing.
- Drilled out CIPBs at 3246' and 3576'.
- 3. Perforated the Grayburg formation at 3679'-76'-61'-59'-51'-49'-43'-41'-39'-37'-35' and 3588'-86'-82'-80'.
- 4. Acidized perfs with 1500 gal of 15% HCL acid. Ave R&P=5 BPM at 1474#.
- 5. Pump tested Grayburg perfs. Tested O BO and 10 BW. Zone is not productive.
- 6. WIH and set a CIPB at 3535' and dumped 35' of cement on top.
- 7. Perforated the lower Penrose formation from 3382'-88' at 2 SPF.
- 8. Acidized perfs with 1000 gals of 15% HCL acid. Ave R&P=5 BPM at 1780#.
- 9. Pump tested Penrose perfs. Tested 4 BO and 82 BW. Zone is not commercially productive due to water disposal.
- 10. WIH and set a CIBP at 3220' to TA this zone. Plans are to open the Penrose perfs back up after an injection well is put on this lease.
- 11. Returned the well to pump from the original Queen perfs.