

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

MAR 17 '88

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc. ✓

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Dagger Draw Com.	Well No. 5	Pool Name, including Formation N. Dagger Draw Perm.	Kind of Lease State, Federal or Free NM-559175	Lease No.
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Location Unit Letter B : 990 Feet From Line North Line and 1980 Feet From The East	Line of Section 30 Township 19S Range 25E, NMPM, Eddy	County
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DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2587, Hobbs, N. M. 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Natural Gas Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 283, Houston, Texas 77001

Is well produces oil or liquids, give location of tanks.	Unit L	Sec. 19	Twp. 19S	Rge. 25E	Is gas actually connected? Yes	When 3-10-88
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If this production is commingled with that from any other leases or pool, give commingling order number: CTB-332

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir, Drill. H. ☐
Date Spudded 11-19-87	Date Compl. Ready to Prod. 2-3-88	Total Depth 8100'	P.B.T.D. 8052'				
Reservoirs (DF, RKB, RT, CR, etc.) 3555' Gr.	Name of Producing Formation Cisco Canyon	Top Oil/Gas Pay 7632'	Tubing Depth 7500'				
Perforations 7632' - 7654', 7664' - 7674'	Depth Casing Shoe 8100'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1250'	425 Sx.
7-7/8"	5-1/2"	8100'	1805 Sx.
	2-3/8"	7500'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100% allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-5-88	Date of Test 3-11-88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 2209	Oil - Bbls. 113	Water - Bbls. 2096	Gas - MCF 178

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Finney

Administrative Supervisor

3-15-88

OIL CONSERVATION DIVISION

APPROVED MAR 30 1988

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.