

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JAN 13 1988

D. C. D.
ARTESIA OFFICE

Westall- Mask ✓

P.O. Drawer 1477 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

Oil Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Keohane 24 Federal	3	Shugart Y 7R-Q-G	State, Federal or Foreign Federal	NM025777

Unit Letter I ; 2200' Feet From The FSL Line and 990' Feet From The FSL

Line of Section 24 Township 18S Range 31E NMPM Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Corporation	P.O. Drawer 175 Artesia, New Mexico 88210	
Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79761	
Well produces oil or liquids, Location of tanks.	Unit	Sec.
	I	24
		18
		31
		Is gas actually connected?
		yes
		When
		10-31-87

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Res.
	X		X				
Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
10-26-87	11-05-87	4500'	N/A				
Grains (HF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3701 GR	Grayburg	N/A 4252	N/A 4240				
Perforations			Depth Casing Shoe				
4252-4292 (10holes) 4300-4328 (15 holes)							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	749'	400 sacks class C
7 7/8"	4 1/1"	4500'	350SX H Lite 8# salt 1/4# of 1%CFR
			400 sacks class H

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)

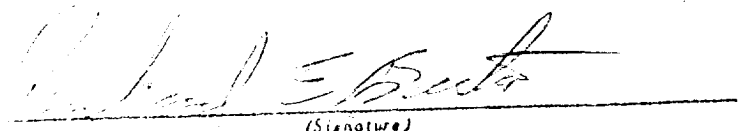
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
11-31-87	11-25-87	2 X 1/2 X 2 RWTC Pump	
24 hrs.	Tubing Pressure	Casing Pressure	N/A
	N/A	N/A	
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
25	25	25	1000

WELL

Test- MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Trustee of the Jack Mask Trust

(Title)

11-11-88

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 23 1988

Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.