	**			
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL O	NEW MEXICO OIL CONSERVATION COMMISSION		
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE		
FILE	V	AND	Effective 1-1-65	
U.S.G.S. '	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GARECEIVED	
LAND OFFICE				
TRANSPORTER			ADD	
GAS V	<u>/                                    </u>		APR 27 '88	
OPERATOR / PRORATION OFFICE				
Operator			Ф. С. D.	
Westall-	Mask 🗸	4	ARTERIA, OFFICE	
Address				
P.O. Draw	er 1477 Roswell, New Mexic			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:	<u></u>		
Recompletion	Oil XX Dry G			
Change in Ownership	Casinghead Gas Conde	ensate []		
If change of ownership give name and address of previous owner_				
•				
Lease Name	ND LEASE Well No. Pool No.	ame, Including Formation	Kind of Lease	
Hinkle "B" Federal	20 S	hugart-Y-SR-Q-G	State, Federal or Fee Federal	
Location				
Unit Letter	2310 Feet From The FSI Li	ne and 2310' Feet From	The FFI	
22			1 50	
Line of Section 34	Township 18 Range	31 , NMPM, Edd	y County	
	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
		P.O. Drawer 175 Artesia, New Mexico 88210		
	Navajo Crude Oil Purchasing Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		4001 Penbrook Odessa, Texas 76761		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen	
give location of tanks.	34   18S   31 E	yes	10-10-83	
If this production is commingle	with that from any other lease or pool,	, give commingling order number:		
COMPLETION DATA			Plua Back   Same Res'v. Diff. Res'v.	
Designate Type of Comp	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Bdck Same Resv. Diff. Resv.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 10-17-88	3-31-88	4300'	N/A	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
P601		3876	2575	
Perforations	Grayburg	3870	Depth Casing Shoe	
2530-2702 (18 ho	les)		4300'	
	TUBING, CASING, AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11 1/4	8 5/8	450	400 Sx class C 2% ccl	
7 7/8	4 1/2	4300	1700 sx pacesetter lite	
			plus .3% A.F.S. 300 sx	
			50/50 POZ c	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load oid depth or be for full 24 hours)	l and must be equal to or exceed top allow	
OIL WELL		depth or be for full 24 hours)  Producing Method (Flow, pump, gas l	ift, etc.) 6-6-88	
Date First New Oil Run To Tanks			· · · · · · · · · · · · · · · · · · ·	
2-26-88 Length of Test	3-31-88 Tubing Pressure	2 X 1/2 X 2 X 12 RNTC Casing Pressure	Pump Choke Size	
			N/A	
24 hours Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF	
notae , roat zam,	5	1	to small to measure	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION	
		APR	2 9 1988	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		BYMike Williams		

Oil & Gas Inspector This form is to be filed in compliance with RULE 1104.

TITLE \_

Trustee of the Jack Mask Trust

4-22-88

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.