Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424
	5. LEASE NM - 29826
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Walters Federal
	9. WELL NO.
	10. FIELD OR WILDCAT NAME Undes McMillan U.Penn(Gas)
-	11. SEC., T., R., M., OR BLK. AND SURVEY OR Sec. 7, T19S, R27E
	12. COUNTY OR PARISH 13. STATE
	14. API NO.
	15 FLEVATIONS (SHOW DF, KDB, AND WD)

Form Approved.

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or pure the tree of different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil well well other 2. NAME OF OPERATOR Robert N. Enfield 3. ADDRESS OF OPERATOR P.O. Box 2431, Santa Fe, NM 87501 ARTISIA, OFFICE 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 1980' FNL & 990' FEL of Sec. 7 AT SURFACE: AT TOP PROD. INTERVAL AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	8. FARM OR LEASE NAME Walters Federal 9. WELL NO. 10. FIELD OR WILDCAT NAME (Gas) 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 7, T19S, R27E 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. FLEVATIONS (SHOW DF, KDB, AND WD 327 GL (NOTE: Report results of multiple completion or zon change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DST #1 7856' - 7864'. 1st flow - open tool for 15 minutes, opened 11/7/87 good blow, increasing at end of flow to 69 PSIG on 1/4" choke. Gas to surface in 15 min. Shut in for 80 minutes. Opened on second flow for 60 minutes. Open w/strong blow, increasing to 112 PSIG at end of flow period on 3/8" choke. Est. rate 465 MCFPD. Final shut in for 180 minutes. Drill pipe recovery: 450' gas cut sulphur water. Sample chamber contained 100 cc fluid at 500 PSIG, 3.659 cu. ft. gas plus 100 cc slightly water cut condensate (56° API gravity)

> Initial Hydrostatic 3820 PSIG, First Flow: 48 - 64 PSIG Initial Shut-in Pressure: 2991 PSIG, Second Flow: 96 - 224 PSIG Second Shut-in: 2975 PSIG, Final Hydrostatic: 3820 PSIG Bottom Hole Temperature: 138° F

Subsurface Safety Valve: Manu. and Type	Set @	Set @	
18. Thereby certify that the foregoing is true and torrect SIGNED Derator	11/11/87	:	
(This spice for Federal or State o	office use) + 1000 PRINTED ROOM F		

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE

Ft.