

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P.O. Box 2431, Santa Fe, NM 87501

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980' FNL & 990' FEL of Sec. 7

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) DST #1

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSE

including estimated measured and

DRILL STEM TEST NO. 1: 7,956' to 7,864' KB

Times

Comments

BHP

Psig

|      |                                                                                                                       |               |
|------|-----------------------------------------------------------------------------------------------------------------------|---------------|
|      | Initial Hydrostatic                                                                                                   | 3844.0        |
| 15"  | Opened tool for preflow; Good blow increasing to 69 psig on 1/4" choke.                                               | 79.0 - 134.7  |
| 80"  | First shut-in period; G T S at shut-in.                                                                               | 2990.9        |
| 60"  | Opened for second flow on 3/8" choke; pressure increased to 122 psig at end of flow period. Estimated rate 465 Mcf/D. | 106.9 - 230.9 |
| 180" | Final shut-in.                                                                                                        | 2995.0        |
|      | Final Hydrostatic                                                                                                     | 3844.0        |
|      | Bottom hole temperature                                                                                               | 138.9F        |

Drill string recovery: 450 feet of mud cut water

Sampler: 500 psig, 3 659 cubic feet of gas, 100 cc of 562 API condensate

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE

DATE

SJS

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

Robert N. Enfield

Operator

DATE 11/20/87

RECEIVED