

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-29826	
2. NAME OF OPERATOR Robert N. Enfield		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2431, Santa Fe, NM 87504-2431		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 990' FEL of Sec. 7		8. FARM OR LEASE NAME Walters Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3271' CL		10. FIELD AND POOL, OR WILDCAT Undes McMillan U. Penn (gas)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T19S, R27E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☒ Completion

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Day 3 18-Nov-87

- SIFP = 0 psig this AM; no fluid lost to formation overnight. Finished pulling out of hole.
 - Went in hole with completion assembly as follows; tested tubing above slips to 7,000 psig.
(All tubing is new 2-3/8", EU, 8rd, J-55, 4.7#/ft.)
 - 3 joints of tubing with a collar on bottom 97.45'
 - Baker Model A-3, Lok-set packer (2-3/8" X 4-1/2") 3.30'
 - One 2-3/8" J-55 tubing sub 4.00'
 - Baker EL "on-off" tbg. connector w/ 1.625" profile 5.34'
 - 238 Joints of tubing 7721.99'
 - 241 Total pipe 7832.08'
 - KB to CHF 15.00'
 - Bottom of tail pipe set at 7847.08'
 - Set packer with 13000 lbs. compression; pressure tested same with 1,500 psig for 15 minutes; ok.
 - Removed BOP and nipped-up 5000 psig Xmas tree with wrap around in place (trimmed for sour service).
 - Displaced 3.1 bbls. of acetic acid with 2% KCL water; no real pump-in rate established. Maximum pressure 1200 psig; shut down displacing acid @ 2:45 PM to insure sufficient daylight remaining to recover load.
 - Made six swab runs; swabbing from profile after 5th run. Strong flow of gas but too small to measure.
- Total recovery estimated at 34 bbls. (100% of load) SIFP @ 5:30 PM

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: