

OIL CONSERVATION DIVISION

Operator <u>Steve Sell</u>		Lease <u>Mary Wolf State</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>12</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>La Rue + Muncy</u>			Type of Equipment <u>Rotary</u>		

*** Witness** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	* <u>8 5/8</u>			<u>310</u>	<u>200 SX</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>10.5 - 15.5 #</u>		<u>2500</u>	<u>600 SX</u>

Casing Data:

Surface 8 joints of 8 5/8 inch 24 # Grade J55
yes (Approved) (Rejected)

Inspected by Johnny R date 11-11-87

Cementing Program

Size of hole 12 1/2 Size of Casing 8 5/8 Sacks cement required 350

Type of Shoe used 10 1/2 Float collar used yes Btm 3 jts welded

TD of hole 342 Set 341 Feet of 8 5/8 inch 24 # Grade J55

☒ New-used csg. @ 341 with _____ sacks neat cement around shoe
+ _____ sack _____ additives 2% 10/10

Plug down @ 5:45 (AM) (PM) Date 11-11-87

Cement circulated _____ No. of Sacks 145

Cemented by Haliburton Witnessed by Carmichael

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Drilling 20' Circulation at 20' time