NO. OF COPIES RECEIV								
							Form C	2-105 ed: 11-1-36
DISTRIBUTION	A							
SANTA FE	V	NEW	MEXICO OIL CO	NSERVATION	COMMISSIO	N		te Type of Lease
FILE	VXV	WELL COMPL	ETION OR REC	COMPLETIO	N REPORT	AND LOO	State	X Fee
U.S.G.S.	VX				. VECEIAE	D''''	5. State O	il & Gas Lease No.
LAND OFFICE								
OPERATOR								
					DEC 03'8	37		
IG. TYPE OF WELL	- Ballin						7 Unit Ac	reement Name
	· V	c.s	г т	-	0.0.0		/. Onte Ag	reement Nome
b. TYPE OF COMPLE	WE			OTHER	U. C. D.			
				-	ARTESIA, OFF	CE	8, Farm or	Lease Name
WELL OVE		EN BAC		OTHER			Marv M	Wolf STATE
2, Name of Operator							9. Well No.	•
Stave S							3	
Steve S 3. Address of Operator	<u>``</u>						10. Field d	ind Pool_or Wildcat
Dogt Of	fice Por	FOGI Mi	Jond Town	DC 70704			41605	AT Gray Dung
4. Location of Well	FICE BOX	<u> </u>	<u>dland, Texa</u>	as 79704		······································	1000 113	
27		2210	T.T		000			
UNIT LETTER N	LOCATED	ZJIU FEET	FROM THE	LINE AND	990	FEET FROM		
				<u> </u>	THXIIL	IIIII	12. County	HHHHY
THE Southine OF	SEC. 12	TWP. 195 .	6F. 27F		IIIIIII	//////	Fddy	
15. Date Spudded	16. Date T.D. 1	Reached 17. Date	e Compl. (Ready to		evations (DF	RKR RT	N	Elev. Cashinghead
11-11-87		1	1-23-87	1	488' Grd			3488'
20. Total Depth		ug Back T.D.		le Compl., How				
2170'	1	126'	Many	ole Compl., How		als _I Rota d By I		Cable Tools
						->	<u> </u>	i
24. Producing Interval(s), of this comple	tion - Top, Botto	m, Name					25. Was Directional Sur
							1	Made
1768-18	10' Gray	burg					1	Yes
26. Type Electric and O	ther Logs Run						27. 4	Vas Well Cored
DLL, CN	L, FDC,	GR						No
28.		·····	SING RECORD (Rep				l	
					set in well)			
CASING SIZE	WEIGHT LB					NTING REC		AMOUNT PULLE
8 5/8"	24#		32' 12		350 sxs.		'	
<u> </u>	14-15	<u>.5# 210</u>	68'	7 7/8"	500 sxs.	50/50) Poz. 1	W/.28 CFR-3
		ļ	1					
			1		.3% Hala	id 4 ai	nd f# s	alt/sx.
					.3% Hala	ad 4 ai	nd f# s	alt/sx.
29.		INER RECORD		· · · · · · · · · · · · · · · · · · ·				
		INER RECORD	SACKS CENENT		30.		UBING REC	ORD
29. SIZE	L	INER RECORD	SACKS CEMENT	SCREEN	30. SIZE	DE	TUBING REC	ORD PACKER SET
		1	SACKS CEMENT		30.	DE	UBING REC	ORD
SIZE	тор	BOTTOM	SACKS CEMENT		30. SIZE	DE	TUBING REC	ORD PACKER SET
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	30. SIZE 2 7/8	3" 1	TUBING REC PTH SET	ORD PACKER SET NO
SIZE	TOP Interval, size an	BOTTOM d numberj		SCREEN	30. 512E 2 7/8 CID, SHOT, F	DE 3"11 RACTURE,	TUBING REC PTH SET 3F() 1 CEMENT SQ	ORD PACKER SET NO UEEZE, ETC.
SIZE 31. Perforation Record (TOP Interval, size an	BOTTOM d numberj		SCREEN 32. A	30. SIZE 2 7/8 CID, SHOT, F	B" 1 RACTURE, AMO	TUBING REC PTH SET 360 ' CEMENT SQ	ORD PACKER SET NO UEEZE, ETC.
SIZE 31. Perforation Record (TOP Interval, size an	BOTTOM d numberj		SCREEN 32. A DEPTH II	30. SIZE 2 7/8 CID, SHOT, F	ре 3" 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CEMENT SQ	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED % NEFE
SIZE	TOP Interval, size an	BOTTOM		SCREEN 32. A DEPTH II	30. SIZE 2 7/8 CID, SHOT, F	ре В" 18 RACTURE, Амо Р/2500 F/4000	CEMENT SQ JNT AND KIN Gals. 15 gals. pr	ORD PACKER SET NO UEEZE, ETC. MATERIAL USED S& NEFE repad, 20000
SIZE	TOP Interval, size an	BOTTOM d numberj		SCREEN 32. A DEPTH II	30. SIZE 2 7/8 CID, SHOT, F	ре 3" 1: амо А/2500 F/4000 gals. т	CEMENT SQ DINT AND KIN CALS. 15 CALS. 1	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED S% NEFE cepad, 20000 elled KCJ, 40#
SIZE 31. Perforation Record (1768-78 1791-98	TOP Interval, size an	BOTTOM d numberj	w7/4 w7/5	32. A DEPTH II 1768-	30. SIZE 2 7/8 CID, SHOT, F	ре 3" 1: амо А/2500 F/4000 gals. т	CEMENT SQ DINT AND KIN CALS. 15 CALS. 1	ORD PACKER SET NO UEEZE, ETC. MATERIAL USED S& NEFE repad, 20000
SIZE 31. Perforation Record () 1768-78 1791-98 33.	TOP Interval, size and W/11 W/8	воттом d number) 1784-87' т 1806-10' т	w/4 w7/5 PROD	SCREEN	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810	ре 3" 1 RACTURE, АМО А/2500 F/4000 Gals. M gel, 38	CEMENT SQ DINT AND KIN CALS. 15 CALS. 1	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED SNEFE Cepad, 20000 elled K(T, 40# s. gelled 2% K(C 20/40.
SIZE 31. Perforation Record () 1768-78 1791-98 33.	TOP Interval, size and W/11 W/8	воттом d number) 1784-87' т 1806-10' т	w7/4 w7/5	SCREEN	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810	ре 3" 1 RACTURE, АМО А/2500 F/4000 Gals. M gel, 38	CEMENT SQ DINT AND KIN CALS. 15 CALS. 1	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED SNEFE Cepad, 20000 elled K(T, 40# S. gelled 2% K(C)
31. Perforation Record (TOP Interval, size and W/11 W/8	воттом d number) 1784-87' т 1806-10' т	w/4 w7/5 PROD	SCREEN	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810	ре 3" 1 RACTURE, АМО А/2500 F/4000 Gals. M gel, 38	CEMENT SQ DINT AND KIN CALS. 15 CALS. 1	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED NEFE cepad, 20000 elled K(T, 40# s. gelled 2% KC 20/40. s (Prod. or Shut-in)
SIZE 31. Perforation Record (1 1768-78 1791-98 33. Date First Production <u>11-28-87</u> Date of Test	TOP Interval, size and W/11 W/8 Produ Hours Tested	ВОТТОМ d number) 1784-87' т 1806-10' т Ison Method (Flo	W/4 W/5 PROD Wing. gas lift, pump umping Prod'n. For	SCREEN	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8	CEMENT SQU CEMENT SQU CEMENT SQU JNT AND KIN Gals. 15 Gals. pr Dad 2% GG 3600 Gals 350 SXS. Well Status	ORD PACKER SET NO UEEZE, ETC. MATERIAL USED S NFFE Cepad, 20000 elled KCT, 40# S. Gelled 2% KC 20/40. s (Prod. or Shut-in) cing
SIZE 31. Perforation Record (1768-78 1791-98 33. Date First Production 11-28-87	TOP Interval, size and W/11 W/8 Produ	воттом d number) 1784-87' т 1806-10' т action Method (Flo	W/4 W/5 PROD Wing. gas lift, pump umping	SCREEN 32. A DEPTHIN 1768- UCTION ing - Size and n OII - Bbl.	30. SIZE 27/E CID, SHOT, F TERVAL [8]() ype pump) Gas - MCF	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8	TUBING REC PTH SET 360' CEMENT SQ JNT AND KIN Gals. 15 Gals. pr bad 2% Ge 3600 Gals 350 SXS. Well Status -Produ	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED NEFE cepad, 20000 elled K(T, 40# s. gelled 2% KC 20/40. s (Prod. or Shut-in)
SIZE SIZE 31. Perforation Record (1 1768-78 1791-98 33. Date First Production 11=28-87 Date of Test 12-1-87	TOP Interval, size and W/11 W/8 Produ Hours Tested 24	ВОТТОМ d number) 1784-87' т 1806-10' т 1806-10' т сстіоп Method (Flo р Сhoke Size N/А	W/4 W/5 PROD wing. gas lift, pump umping Prod'n. For Test Period	SCREEN 32. A DEPTH II 1768- UCTION ing - Size and I OII - Bbl. 80	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810 'ype pump) Gas - MCF N/2	ре 3" 19 RACTURE, Амо Р/2500 F/4000 gals. 1 gel, 38 40# w/9 Wate	CEMENT SQ DINT AND KIN CEMENT SQ JNT AND KIN CALS. 15 CALS. 1	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Solution NEFE Cepad, 20000 Elled KCJ, 40# S. gelled 2% KC 20/40. S (Prod. or Shut-in) Cing Gas-Oil Ratio
SIZE SIZE 31. Perforation Record (1 1768-78 1791-98 33. Date First Production 11-28-87 Date of Test 12-1-87 Flow Tubing Press.	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur	ВОТТОМ d number) 1784-87' т 1806-10' т 1806-10' т сстіоп Method (Flo р Сhoke Size N/А	W/4 PROD wing, gas lift, pump umping Prod'n. For Test Period - Oil - Bbl.	SCREEN 32. A DEPTH II 1768- UCTION ing - Size and I OII - Bbl. 80 Gas - MC	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810 Sype pump) Gas - MCF N/2 F Wa	DE B" 1 RACTURE, AMO AMO F/4000 F/4000 gals.tr gel, 38 An# w/s 40# w/s Wate ter - Bbl. Bbl.	CEMENT SQ DINT AND KIN CEMENT SQ JNT AND KIN CALS. 15 CALS. 1	ORD PACKER SET NO UEEZE, ETC. MATERIAL USED S NFFE Cepad, 20000 elled KCT, 40# S. Gelled 2% KC 20/40. s (Prod. or Shut-in) cing
SIZE SIZE 31. Perforation Record (n 1768-78 1791-98 33. Date First Production 11-28-87 Date of Test 12-1-87 Flow Tubing Press. N/A	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D1 Choke Size N/A Calculated 24 Hour Rate	W/4 W/5 PROD wing. gas lift, pump umping Prod'n. For Test Period	SCREEN 32. A DEPTH II 1768- UCTION ing - Size and I OII - Bbl. 80	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810 Sype pump) Gas - MCF N/2 F Wa	В" 18 RACTURE, Амо А/2500 F/4000 gals. t gal, 38 40# w/2 water – Bbl. 120	CEMENT SQ CEMENT SQ CEMENT SQ DIT AND KIN Gals. 15 Gals. pr Dad 2% Ge 3600 gals 350 sxs. Well Status -Produ r-Bbl. 120 Oil	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED NFFE cepad, 20000 elled K(T, 40# 5. gelled 2% K(C 20/40. 5 (Prod. or Shut-in) cing Gas-OII Ratio Gravity - API (Corr.)
SIZE SIZE 31. Perforation Record ($1768-78$ 1768-78 1791-98 33. Date First Production <u>11-28-87</u> Date of Test 12-1-87 Flow Tubing Press. N/A 34. Disposition of Gas (S	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D1 Choke Size N/A Calculated 24 Hour Rate	W/4 PROD wing, gas lift, pump umping Prod'n. For Test Period - Oil - Bbl.	SCREEN 32. A DEPTH II 1768- UCTION ing - Size and I OII - Bbl. 80 Gas - MC	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810 Sype pump) Gas - MCF N/2 F Wa	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8 Vate ter – Bbl. 120 Tesl	TUBING REC PTH SET 360' CEMENT SQ JNT AND KIN Gals. 15 Gals. pt bad 2% Ge 3600 Gals 350 SXS. Well Status -Produ sr - Bbl. 120 Oil Witnessed B	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Se NEFE repad, 20000 elled K(T, 40# 5. gelled 2% K(C 20/40. s (Prod. or Shut-in) cing Gas-Oil Ratio Gravity - API (Corr.)
SIZE 31. Perforation Record (A 1768-78 1791-98 33. Date First Production <u>11-28-87</u> Date of Test 12-1-87 Flow Tubing Press. N/A 34. Disposition of Gas (S Vented	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D1 Choke Size N/A Calculated 24 Hour Rate	W/4 PROD wing, gas lift, pump umping Prod'n. For Test Period - Oil - Bbl.	SCREEN 32. A DEPTH II 1768- UCTION ing - Size and I OII - Bbl. 80 Gas - MC	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810 Sype pump) Gas - MCF N/2 F Wa	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8 Vate ter – Bbl. 120 Tesl	CEMENT SQ CEMENT SQ CEMENT SQ DIT AND KIN Gals. 15 Gals. pr Dad 2% Ge 3600 gals 350 sxs. Well Status -Produ r-Bbl. 120 Oil	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Se NEFE repad, 20000 elled K(T, 40# 5. gelled 2% K(C 20/40. s (Prod. or Shut-in) cing Gas-Oil Ratio Gravity - API (Corr.)
SIZE 31. Perforation Record (A 1768-78 1791-98 33. Date First Production <u>11-28-87</u> Date of Test 12-1-87 Flow Tubing Press. N/A 34. Disposition of Gas (S	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D1 Choke Size N/A Calculated 24 Hour Rate	W/4 PROD wing, gas lift, pump umping Prod'n. For Test Period - Oil - Bbl.	SCREEN 32. A DEPTH II 1768- UCTION ing - Size and I OII - Bbl. 80 Gas - MC	30. SIZE 2 7/8 CID, SHOT, F NTERVAL 1810 Sype pump) Gas - MCF N/2 F Wa	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8 Vate ter – Bbl. 120 Tesl	TUBING REC PTH SET 360' CEMENT SQ JNT AND KIN Gals. 15 Gals. pt bad 2% Ge 3600 Gals 350 SXS. Well Status -Produ sr - Bbl. 120 Oil Witnessed B	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Se NEFE repad, 20000 elled K(T, 40# 5. gelled 2% K(C 20/40. s (Prod. or Shut-in) cing Gas-Oil Ratio Gravity - API (Corr.)
SIZE 31. Perforation Record (A 1768-78 1791-98 33. Date First Production <u>11=28-87</u> Date of Test 12-1-87 Flow Tubing Press. N/A 14. Disposition of Gas (S Vented 35. List of Attachments DTLL, CN	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A Sold, used for fue	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D Choke Size N/A e Calculated 24 How Rate el, vented, etc.)	PROD wing. gas lift, pump umping Prod'n. For Test Period - Oil - Bbl. - 80	SCREEN 32. A DEPTHIN 1768- UCTION ing - Size and D OII - Bbl. 80 Gas - MC N/	30. SIZE 27/8 CID, SHOT, F NTERVAL [8]0 Sype pump) Gas - MCF N/2 F Wa A	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8 40# w/8 ter - Bbl. 120 Tesl Cl	TUBING REC PTH SET 360' CEMENT SQ JNT AND KIN Gals. 15 Gals. pr Dad 2% Ge 3600 Gals 350 SXS. Well Status -Produ ST - Bbl. 120 Oil Witnessed B nuck Mo	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Se NEFE repad, 20000 elled K(T, 40# 5. gelled 2% K(C 20/40. s (Prod. or Shut-in) cing Gas-Oil Ratio Gravity - API (Corr.) Y
SIZE SIZE 31. Perforation Record (A 1768-78 1791-98 33. Date First Production 11=28-87 Date of Test 12-1-87 Flow Tubing Press. N/A 14. Disposition of Gas (S Vented 15. List of Attachments DTLL, CN	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A Sold, used for fue	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D Choke Size N/A e Calculated 24 How Rate el, vented, etc.)	PROD wing. gas lift, pump umping Prod'n. For Test Period - Oil - Bbl. - 80	SCREEN 32. A DEPTHIN 1768- UCTION ing - Size and D OII - Bbl. 80 Gas - MC N/	30. SIZE 27/8 CID, SHOT, F NTERVAL [8]0 Sype pump) Gas - MCF N/2 F Wa A	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8 40# w/8 ter - Bbl. 120 Tesl Cl	TUBING REC PTH SET 360' CEMENT SQ JNT AND KIN Gals. 15 Gals. pr Dad 2% Ge 3600 Gals 350 SXS. Well Status -Produ ST - Bbl. 120 Oil Witnessed B nuck Mo	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Se NEFE repad, 20000 elled K(T, 40# 5. gelled 2% K(C 20/40. s (Prod. or Shut-in) cing Gas-Oil Ratio Gravity - API (Corr.) Y
SIZE 31. Perforation Record (A 1768-78 1791-98 33. Date First Production <u>11=28-87</u> Date of Test 12-1-87 Flow Tubing Press. N/A 14. Disposition of Gas (S Vented 35. List of Attachments DTLL, CN	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A Sold, used for fue	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D Choke Size N/A e Calculated 24 How Rate el, vented, etc.)	PROD wing. gas lift, pump umping Prod'n. For Test Period - Oil - Bbl. - 80	SCREEN 32. A DEPTHIN 1768- UCTION ing - Size and D OII - Bbl. 80 Gas - MC N/	30. SIZE 27/8 CID, SHOT, F NTERVAL [8]0 Sype pump) Gas - MCF N/2 F Wa A	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8 40# w/8 ter - Bbl. 120 Tesl Cl	TUBING REC PTH SET 360' CEMENT SQ JNT AND KIN Gals. 15 Gals. pr Dad 2% Ge 3600 Gals 350 SXS. Well Status -Produ ST - Bbl. 120 Oil Witnessed B nuck Mo	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Se NEFE repad, 20000 elled K(T, 40# 5. gelled 2% K(C 20/40. s (Prod. or Shut-in) cing Gas-Oil Ratio Gravity - API (Corr.) Y
SIZE 31. Perforation Record (A 1768-78 1791-98 33. Date First Production <u>11=28-87</u> Date of Test 12-1-87 Flow Tubing Press. N/A 14. Disposition of Gas (S Vented 35. List of Attachments DTLL, CN	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A Sold, used for fue	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D Choke Size N/A e Calculated 24 How Rate el, vented, etc.)	PROD wing. gas lift, pump umping Prod'n. For Test Period For Oil – Bbl. 80 Prod this form is true	SCREEN 32. A DEPTHIN 1768- UCTION ing - Size and D OII - Bbl. 80 Gas - MC N/	30. SIZE 27/8 CID, SHOT, F NTERVAL [8]0 Sype pump) Gas - MCF N/2 F Wa A	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8 40# w/8 ter - Bbl. 120 Tesl Cl	CEMENT SQ CEMENT SQ JNT AND KIN Gals. 15 Gals. pr Dad 2% Ge 3600 gals 350 sxs. Well Status -Produ 120 Oil Witnessed B huck Mo se and belief	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Solve MEFE Cepad, 20000 Pelled K(T, 40# S. Gelled 2% K(C 20/40. S (Prod. or Shut-in) Cing Gravity - API (Corr.) Y rgan
SIZE 31. Perforation Record (A 1768-78 1791-98 33. Date First Production <u>11=28-87</u> Date of Test <u>12-1-87</u> Flow Tubing Press. <u>N/A</u> 34. Disposition of Gas (S <u>Vented</u> 35. List of Attachments	TOP Interval, size and W/11 W/8 Produ Hours Tested 24 Casing Pressur N/A Sold, used for fue	BOTTOM d number) 1784-87' T 1806-10' T action Method (Flo D Choke Size N/A e Calculated 24 How Rate el, vented, etc.)	PROD wing. gas lift, pump umping Prod'n. For Test Period - Oil - Bbl. - 80	SCREEN 32. A DEPTHIN 1768- UCTION ing - Size and D OII - Bbl. 80 Gas - MC N/	30. SIZE 27/8 CID, SHOT, F NTERVAL [8]0 Sype pump) Gas - MCF N/2 F Wa A	ре 3" 1 RACTURE, Амо А/2500 F/4000 Gals. т gel, 38 40# w/8 40# w/8 ter - Bbl. 120 Tesl Cl	TUBING REC PTH SET 360' CEMENT SQ JNT AND KIN Gals. 15 Gals. pr Dad 2% Ge 3600 Gals 350 SXS. Well Status -Produ ST - Bbl. 120 Oil Witnessed B nuck Mo	ORD PACKER SET NO UEEZE, ETC. ND MATERIAL USED Solve MEFE Cepad, 20000 Pelled K(T, 40# S. Gelled 2% K(C 20/40. S (Prod. or Shut-in) Cing Gravity - API (Corr.) Y rgan

INSTRUCTIONS

This form is to be filed with the appropriat strict Office of the Commission not later than says after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and rafio-activity loss run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern 1	New	Mexico-
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Northwestern New Mexico

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Т.	Anhy	_ T.	Canyon	Т	Ojo Alamo	T.	Penn. ('B')
Т.	Salt	_ T.	Strawn	Τ.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	_ T.	Atoka	Τ.	Fictured Cliffs	T.	Penn. ''D''
т.	Yates	_ T.	Miss	Т.	Cliff House	T.	Leadville
Т.	7 Rivers 1084	_ T.	Devonian	T.	Menefee	T.	Madison
т.	Queen1318	_ T.	Siluri an	Τ.	Point Lookout	Т.	Elbert
T.	Grayburg 1670	_ T.	Montoya	Т.	Mancos	T.	McCracken
T.	San Andres 2122	_ Т.	Simpson	Т.	Gallup	T.	Ignacio Qtzte
т.			МсКее				
т.			Ellenburger				
Т.			Gr. Wash				
т.			Granite				
т.			Delaware Sand				
			Bone Springs				
T.	Wolfcamp	_ т.	· · · ·	Т.	Chinle	Т.	
т	Cisco (Bough C)	_ T.		Т.	Penn. ''A''	T.	
_					ANDS OR ZONES		
No.	1, from 1706		_to1810				
No.	2, from		.to	No	5, from		to
No.	3, from		.to	No	. 6, from	•••••	to
	·		IMPORTAN		ATER SANDS		

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	fcet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	110	110	caliche				· ·
110	310	200					· · · ·
310	1310		anhy., dolo., sandy do	lo.			
1310	1355	45					
1355	1590	235	dolo., anhy.				
1590	1670	80	sand, dolo.				
	1720		dolo.				
1720	2170	450	sand, dolo.				
		-					

ARTESIA FISHING TOOL COMPANY

P O BOX & PHONE (505) 746-6651 470

ARTESIA, NEW MEXICO 88210

RECEIVED

DEC 03'87

Q. C. D. ARTESIA, OPPICE

November 20, 1987

Steve Sell PO Box 5061 Midland, TX 79704

> Re: Mary Wolf State #1 2310' FWL & 330 FSL Sec. 12, T19S, R27E Eddy County, New Mexico

Gentlemen:

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7

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
342'	1/4°
833'	1 1/2°
1020'	lo
1522'	1°
2019'	3/4°
2170'	3/4°

Very truly yours,

B. N. Muncy Jr. Secretary

STATE OF NEW MEXICO COUNTY OF EDDY

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The foregoing was acknowledged before me this 20th day of November, 1987.

NOTARY PUBLI

