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U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
RECEIVED

DEC 03 '87

O. C. D.

ARTESIA, OHIO

Operator  
Steve Sell

Address  
Box 5061, Midland, Texas 79704

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
PRODUCED AFTER 3-28-88  
ALL EXCEPTION TO:  
THIS REG IS OBTAINED

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Mary Wolf STATE Well No. 1 Pool Name, including Formation WILDCAT SAN ANDRES Loco Hills, Q. GP. SA Kind of Lease State, Federal or Fee State Lease No.  
Location  
Unit Letter N 2310 Feet From The West Line and 990 Feet From The South  
Line of Section 12 Township 19S Range 27E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Phillips Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)  
Box 791, Midland, Texas 79702  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
N 12 19 27

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 11-11-87 Date Compl. Ready to Prod. 11-23-87 Total Depth 2170' P.B.T.D. 2126'  
Elevations (DF, RKB, RT, GR, etc.) 3488' Grd. Name of Producing Formation Grayburg Top Oil/Gas Pay 1768'-1810' Tubing Depth 1860'  
Perforations 1768-78 w/11 1784-87 w/4 1791-98 w/8 1806-10 w/5 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/2 24# J55 8 5/8 332' 350 sxs. C w/2% CaC  
7 7/8 14-15.5# 5 1/2 2168' 500 sxs. 50/50 Poz  
2 7/8 1860 Halad 4, 6#/salt/sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-28-87 Date of Test 12-1-87 Producing Method (Flow, pump, gas lift, etc.) pump  
Length of Test 24 hrs. Tubing Pressure N/A Casing Pressure N/A Choke Size N/A  
Actual Prod. During Test Oil-Bbls. 80 Water-Bbls. 120 Gas-MCF N/A

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bucky Olson  
Agent  
12-01-87

OIL CONSERVATION COMMISSION  
DEC 28 1987  
APPROVED  
BY Original Signed By Mike Williams  
TITLE Oil & Gas Inspector  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, lease or operator, or transporter or other such change of condition.