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- H-	ND. OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C214 Elfoctivo 1-1-65		
	FILE	AUTHORIZATION TO TRANS	ND PORT OIL AND NATURAL (
	LAND OFFICE			MAR 09 '88		
ı.t	OPERATOR PRORATION OFFICE	,,,,,,, _		Q. C. D.		
	Morexco, Inc. ARTESIA, OFFICEE					
- I	P. O. Box 481 Ar Reason(s) for filing (Check proper box)	tesia, New Mexico 88	211 848 Please explain)	·		
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa	Change of	Operator		
	f change of ownership give name and address of previous owner	Steve Sell, P. O. B	ox 5061, Midland,	Texas 79704		
u. :	Lease Name Well No. Pool None Instanting Formation A / DUR () Kind of Lease Lease No.					
	Mary Wolf	Leco_Hille	y Q, GR, BA	State '		
	Unit Letter <u>N</u> : <u>231(</u>	Feet From The Line •	and990 Feet From	County		
	Line of Section 12 Town	195	27E , NMFM,	Eddy		
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr			
	Permian Corporat Name of Authorized Transporter of Casi			Did Sopy 19 Mis (Bn24 to be seni)		
	give location of tanks.	N 12 198 27E	ts jus actually connected? Mi	dland, TX 79702		
	If this production is commingled with COMPLETION DATA		ive commingling order number:	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	n = (X)		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Put ID-3		
				3-11-88		
				the ap		
		OD ALLOWADIE (Terr must be of	ter recovery of total volume of load (il and must be equal to or exceed top allow-		
V	TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas			
	Date First New Oil Run To Tanks	Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Sble.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensats/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V	I. CERTIFICATE OF COMPLIAN	ICE	MAR 1	VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Buckpy DLSon (Signature)			APPROVED	gned By, 19 illiams		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Agent	"itle)	All sections of this form	a must be filled out completely for allow- d wells.		
	3-9-88	Date)	well name or number, or tran	I, II. III, and VI for changes of owner, sporter, or other such change of condition.		

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Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.