

OIL CONSERVATION DIVISION

P. O. BOX 3018
SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED

Form C-116
Revised 10-1-78

GAS - OIL RATIO TESTS

MAR 21 '88

Operator Harvey E. Yates Company	Pool Benson Bone Spring	County Eddy	ARTESIA OFFICE
Address P.O. Box 1933, Roswell, New Mexico 88202		TYPE OF TEST - (X)	Scheduled ☐ Completion ☒ Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BSL
		U	S	T	R						WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Hale 11 Federal	2	J	11	19S	30E	2-26-88	F 20/64	200	224	24	96	37	224	246	1100

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 103 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Sham Khalil
(Signature)

Production Analyst

(Title)

March 18, 1988

(Date)