

OIL CONS. COM.
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Nm - 0559175	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ APR 27 '88		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs N.M. 88240		8. FARM OR LEASE NAME DAGGER DRAW Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 8	
14. PERMIT NO. 30-015-25833		10. FIELD AND POOL, OR WILDCAT North DAGGER DRAW PENN	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-195-25E	
15. DATE SPUDDED 12-26-87		12. COUNTY OR PARISH EDDY	
16. DATE T.D. REACHED 1-20-88		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 3-16-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3549.8'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8009'	
21. PLUG, BACK T.D., MD & TVD 7962'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7728 - 7778 Cisco Canyon		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-ENL-FDL-CAL, GR-DLL-MSFL	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8" 5 1/2"		WEIGHT, LB./FT. 32 # 17 #	
DEPTH SET (MD) 1205' 8009'		HOLE SIZE 11" 7 7/8"	
CEMENTING RECORD 615 SXS Class C 820 SXS Class H(TOC@2300')		AMOUNT PULLED 26 SXS No Returns	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 7728' - 52, 776' - 78 w/2 ssf, 72 total shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7728' - 7778' AMOUNT AND KIND OF MATERIAL USED Acidized w/6300 gals 2 1/2% HCL-NE-EE And two gelled rock salt diverters stages	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	
DATE FIRST PRODUCTION 1-20-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS	
DATE OF TEST 3-19-88		HOURS TESTED 24	
CHOKE SIZE 40/64		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 472		GAS—MCF. 1017	
WATER—BBL. 463		GAS-OIL RATIO 2155	
FLOW. TUBING PRESS. →		CASING PRESSURE →	
CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 44°	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY Lee Lehman	
SIGNED D. F. Finley		TITLE Administrative Supervisor	
DATE April 27, 1988			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Glorieta	2155	+ 1410
				Bone Spring	3547	+ 18
				Abo	5665	- 2110
				Wolfcamp	6520	- 2955
				Disco	7591	- 4026