

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87504

Form C-103
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

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DEC 16 '87

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-736
7. Unit Agreement Name
8. Farm or Lease Name Nugget State
9. Well No. wildcat
Wildcat and/or Wildcat Lusk Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Siete Oil and Gas Corporation
3. Address of Operator P. O. Box 2523 Roswell, New Mexico 88202
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>31E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3502' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Cement Production String</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/87 T. D. 7 7/8" Hole to 7327' @ 3:30 a.m.
Ran logs as follows: CNL/LDT, DLL/MSFL & EPT

12/11/87 Ran Bond log on 8 5/8" intermediate from 3750' to 200'. Showed
top of cement behind 8 5/8" casing @ 1000' from surface - Ran FMS Log.

12/12/87 RU Casing crew and ran 179 jts. 5 1/2, 15.5# & 17# casing (7325')
Set @ 7324' KB & cemented in two stages - DV Tool @ 4292'
1st stage 775 sks. standard, .5% D-127, 5# salt, Plug Down @ 4:45 p.m.

2nd stage 520 sks. 35/65 POZ, 6% Gel, 4# Salt, 1/4# D-29, Plug down
9:45 p.m. - circulated 40 sks. to pit.
Test casing to 1000 PSI - held ok.

W.O.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>V.P. Drilling & Production</u>	DATE <u>12/15/87</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>JAN 15 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		