

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-736

RECEIVED

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐	8. Farm or Lease Name Nugget State

2. Name of Operator Siete Oil & Gas Corporation	9. Well No. 1
3. Address of Operator P.O. Box 2523 Roswell, New Mexico 88202	10. Field and Pool, or Wildcat Wildcat

4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 36 TWP. 19S RGE. 31E NMPM	12. County Eddy
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15. Date Spudded 11/8/87	16. Date T.D. Reached 12/10/87	17. Date Compl. (Ready to Prod.) 4-9-88	18. Elevations (DF, RKB, RT, GR, etc.) 3502' GR	19. Elev. Casinghead 3504'
20. Total Depth 7327'	21. Plug Back T.D. 7000'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 7327'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 6493-6503 5636-47 4470-86	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run CNL/LDT, DLL/MSFL & EPT (previously submitted)	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	600	17 1/2	300 35/65POZ + 200HEII 2%CaCl2 (circ)	
8 5/8	24	3750	12 1/2	400 35/65POZ + 400HEII 2%CaCl2 (circ)	
5 1/2	15.5# & 17#	7327	7 7/8	775 sks. STD + 520 sks. 35/65POZ	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	6413	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1. 7071'-7082' (12 perfs) set CIBP @ 7050'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2. 5636'-5647' (12 perfs) set CIBP @ 5590'				7071'-7082', 1000gal 7 1/2% frac 22Mgal, 47M#sd	
3. 4470'-4486.5' (12 perfs)				5636'-5647', 1000gal 15% frac 18Mgal, 45M#sd	
4. DO CIBP 5590' & 7050', reset CIBP @ 7000'				4470'-4486.5', 500gal 7 1/2% frac 18Mgal, 47M#sd	
5. New interval 6493'-6503' (11 perfs)				6493'-6503', acid 1000gal 15% HCL	

33. PRODUCTION	
Date First Production 4/9/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing	
Date of Test 4/10/88	Hours Tested 24
Choke Size N/A	Prod'n. For Test Period Oil - Bbl. 40 Gas - MCF 31 Water - Bbl. 10 Gas - Oil Ratio 775
Flow Tubing Press. N/A	Casing Pressure N/A
Calculated 24-Hour Rate Oil - Bbl. 40 Gas - MCF 3 Water - Bbl. 10 Oil Gravity - API (Corr.) 40.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel for Pumping Unit	Test Witnessed By Jim Ikard
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35. List of Attachments Log copies & Deviation Survey previously submitted

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>[Signature]</u> TITLE Production/Reservoir Engineer DATE 4/19/88

This form is to be filed with the appropriate District Office of the Division not later than 2 years after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN COMPARISON WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____ 808	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 937	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2445	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2569	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2895	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzls _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 4280	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7230	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7071 _____ to _____ 7082 _____	No. 4, from _____ 4470 _____ to _____ 4486 _____
No. 2, from _____ 6493 _____ to _____ 6503 _____	No. 5, from _____ to _____
No. 3, from _____ 5643 _____ to _____ 5647 _____	No. 6, from _____ to _____

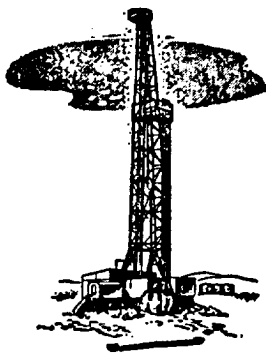
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 7071 _____ to _____ 7082 _____	feet	swabbed water, trace oil
No. 2, from _____ 6493 _____ to _____ 6503 _____	feet	oil, gas & water
No. 3, from _____ 5636 _____ to _____ 5647 _____	feet	no influx
No. 4, from _____ 4470 _____ to _____ 4486.5 _____	feet	no influx

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
808	937	129	Rustler				
937	2445	1508	Salado				
2569	2895	326	Yates				
4280	7230	2950	Delaware				
7230	TD		Bone Spring				

**L & M DRILLING, INC. — Oil Well Drilling Contractors**P. O. BOX ~~672~~ / ARTESIA, NEW MEXICO 88210
470

December 18, 1987

Siete Oil and Gas ✓
PO Box 2523
Roswell, NM 88201

FEB 10 '88

C. C. D.
ARTESIA, OFFICERe: Nugget State #1
660' FNL & 660' FEL
Sec. 36, T19S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
305'	1/2°
818'	1 1/4°
1504'	1 1/4°
2067'	1 1/4°
2250'	1 3/4°
2525'	1 3/4°
2931'	2°
3187'	1°
3750'	3/4°
4266'	3/4°
4763'	1°
5228'	1°
5420'	1/4°
5976'	1/2°
6533'	3/4°
6999'	3/4°
7327'	1°

Very truly yours,

B. N. Muncy Jr.

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 18th day of December, 1987.

NOTARY PUBLIC