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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

MAY 04 '88

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-736
7. Unit Agreement Name
8. Farm or Lease Name Nugget State
9. Well No. 1
10. Field and Pool, or Wildcat Line 1000
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UPLIFT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Siete Oil & Gas Corporation ✓

2. Address of Operator
P.O. Box 2523 Roswell, NM 88202

3. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 19S RANGE 31E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

4/20/88 - Delaware interval 6493'-6503' tested @ 40 BO, 31 MCFG & 10 BW on 4/10/88, last test 4/20/88 - 15 BO, 12 MCFG & 18 BW, prep to frac interval 6493'-6503', NOTE: tested three other similar Delaware intervals before fracing as follows:

4/22/88 - DO CIBP @ 7000', perfed intervals 7040'-50' (11 shots), 6990'-96' (7 shots) and 6919'-31' (11 shots). Set RBP @ 7065', Pkr @ 7019', acidize interval 7040'-50' w/750 gal. 15% HCL @ 3½ BPM @ 3100 PSI, ISIP-1950 PSI, swabbed load + 40 bbls, trace of oil & slight show of gas. Reset RBP @ 7020', Pkr @ 6950', acidized interval 6990'-96' w/500 gals. 15% HCL @ 3½ BPM @ 2900 PSI, ISIP-1750 PSI, swabbed load plus 20 bbls, no shows, set RBP @ 6950', Pkr @ 6875', acidized interval 6919'-31' @ 3½ BPM @ 2820 PSI w/500 gals. 15% HCL, ISIP-1650 PSI, swabbed load plus 10 bbls, no shows, POOH w/RBP, set CIBP @ 6910', set Pkr @ 6455', frac w/9500 gals. 30# XL, w/2000# 100 mesh, 6600# 20/40 mesh, 6400# 12/20 mesh sand, AIR-6 BPM @ 3226, ISIP-2060, prep to test pump. NOTE: Pkr set @ 6455', will only test Delaware interval 6493'-6503', unsqueezed Delaware intervals above Pkr - 5636'-46' and 4470'-86.5'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production/Reservoir Engineer DATE April 3, 1988

Original Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY _____ DATE MAY 10 1988

CONDITIONS OF APPROVAL, IF ANY: