

November 1980
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 1, 1985
5. LEASE DESIGNATION AND SERIAL

NM-28096

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Swearingen Deep 14 Fed.

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-18S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 28 '88

O. C. D.

ARTESIA OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FSL & 1980 FWL (Unit Letter N)

14. PERMIT NO.

30-015-25839

15. QUANTITIES (Show whether DF, RT, GR, etc.)

3694.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Int. csg., prod csg & compl. ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD'd 11" hole 4-13-88 at 2397. Run 8 5/8 24# K-55 to 2397. Cmt'd w/1250 sx "C" w/1/4 C. F. (14.8#). Circ 300 sx to surf. CIP 20 hrs. Press test csg to 1000# for 30 min. Drill ahead w/7 7/8 bit.
5-4-88 Core #1 f/8604-8634. Core #2 f/8634-8667. Core #3 f/8667-8695. Core #4 f/8695-8725.
5-11-88 TD'd 7 7/8 hole at 9294. Run OH logs.
5-13-88 Drilled 7 7/8 hole to 9340. Run 5 1/2 17# L-80 & K-55 csg to 9340. Cmt'd w/600 sx "H" w/0.6% FL20 + .2% A-2 + .2% FP-6 (15.6 ppg). Plug down and open DV tool at 6732. WOC and circ. No cmt to surf on first stage. Cmt'd 2nd stage w/1350 sx 50/50 poz w/.6% FL-20 + 1/4# CF (14.4 ppg) no cmt to circ. Release Rig 5-14-88.
5-23-88 RUPU. Do cmt and DV tool. Press test 2000#. OK. tag cmt at 8840. Drill out to PBD 9294. Run GR-CBL-CCL.
5-27-88. Perf 9241-53. Acdz w/2100 gals. Swab test. Run CA: 2 7/8 tbg and pkr set at 9119. RD PU 6-3-88.
6-6-88 In 24 hrs flowed 234 BO, 17 BW, 305 MCF on 24/64 ck, 80# FTP, GR 38.8°.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken W. Sosnell

915-688-5672
TITLE Engr. Tech. Spec.

DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.