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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico En. , Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag

TO TRANSPORT OIL AND NATURAL GAS Will APT No. 30-015-25839	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQI	JEST F	OR A	LLOWAE	BLE AND A	AUTHOF	RIZAT	ION				
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Printed Name

9/4/90

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-3303

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.