

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CONS. COMMISS. SUBMIT IN DUPLICATE
88210 (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-28098	
2. NAME OF OPERATOR Union Texas Petroleum Corp. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Texas 77252-2120		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 410' FNL & 850; FWL At top prod. interval reported below At total depth		8. FARM OR LEASE NAME Federal 9	
14. PERMIT NO. N/A		9. WELL NO. 1	
DATE ISSUED 11/17/87		10. FIELD AND POOL, OR WILDCAT North Shugart Bone Spring	
15. DATE SPUDDED 12/07/87		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 9, 18S-31E	
16. DATE T.D. REACHED 12/27/87		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 01/17/88		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3709' GR		19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 8812		21. PLUG BACK T.D., MD & TVD 8785	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8225-8617; 7925-8030 B.S.		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, DNL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	48	508	17-1/2
8-5/8	24	2498	11
5-1/2	17	8785	7-7/8
CEMENTING RECORD			
500 circ'd sjs			
1300 circ'd			
1550			
AMOUNT PULLED			
None			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	8692	7879 TA	
31. PREPARATION RECORD (Interval, size and number)			
8225-8617 (25 holes) 4" 1 SPF			
7925-8030 (12 holes) 4" 1 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8225-8617		3900 Gal 7.5% NEFE Acid	
8225-8617		205,590 Gal XL Gel, 525,500#	
7925-8030		2500 gal 7.5% NEFE Acid	
7925-8030		90,000 gal XL Gel, 200,000#	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-21-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
1-24-88	24	--	268
FLOW, TUBING LOSS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			169
			268
			169
			177
			630
			37.2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE <u>Reg. Permit Coordinator</u>	
DATE <u>01/25/88</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1950	3070				
Queen	3070	4140				
San Andres	4140	5400				
Bone Spring	5400	7480				
1st B.S. Carb	2480	7750				
2nd B.S. Carb	2250	--				