Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104
Revised 1-1-89
See Instructions
At Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Box 2088	ATTON DIVISION Box 2088 Cexico 87504-2088 ASTES A STOCK								
1000 Rio Brazos Rd., Aztec, NM 87410	REQU			ABLE AND						
I. TO TRANSPORT OIL AND NA						Well API No.				
MERIDIAN OIL INC. Address P. O. BOX 51810, MIDLAN					30-015-25840					
Reason(s) for Filing (Check proper box)	<u> 0. BOX</u>	51810	, MIDL.		797101 et (Please expl		_ .	<u> </u>		
New Well	Oil	_	ry Gas							
If change of operator care same	Casinghea		ondensate			_	• •			
and address of previous operator UN	ION TEXA	S PETRO	LEUM, P.	O. BOX 21	20, HOUS	TON, TX	77252			
IL DESCRIPTION OF WELL	AND LEA									
Lease Name Federal 9	Well No. Pool Name, includ			•				of Lease No. Federal or Fee 28098		
Location D Unit Letter D	. 4		est From The	N	e and 85	0 -		W		
Section 9 Townsh	ip 18S		inge	215	- 4124	<u> </u>	set From The		County	
III DESIGNATION OF TO A	VCDADTE:			TIDAL CAC				•		
III. DESIGNATION OF TRAINS of Authorized Transporter of Oil	NSPOKIE	or Condenses			e address to w	hick approved	l copy of this)	form is to be s	ent)	
TEXACO TRADING & TRANSPORTATION					P.O. Box 6196, Midland, TX 79711					
Name of Authorized Transporter of Casis TEXAS NEW MEXICO PIPE:				i			copy of this form is to be sent)			
If well produces oil or liquids,	Unit		 ,	ge. Is gas actuali		When			· · · · · · · · · · · · · · · · · · ·	
give location of tanks.	1 1									
If this production is commingled with that IV. COMPLETION DATA	Trom any other	Oil Well							bien i	
Designate Type of Completion	- (X)	Off Meff	Gas Weil	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Comp	L Ready to Pr	od.	Total Depth		•	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas 1	Top Oil/Gas Pay			Tubing Depth		
Perforations		<u></u>			Depth Casing Shoe					
		VIDAIG C	CD CO	D. (75) (75) 100			1		_	
HOLE SIZE CASING & TUBING SIZE				D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
								11-25-91		
								Note of the		
V. TEST DATA AND REQUE										
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	_	oad oil and m		exceed top allow thod (Flow, pu			for full 24 hou	P3.)	
Length of Test	Tubing Pres	atre		Casing Pressu	ne		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	Water - Bbis			Gas- MCF		
GAS WELL							<u>:</u>			
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Conden	Bbis. Condensate/MMCF			Gravity of Condensals		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressu	Casing Pressure (Shut-ia)					
VI. OPERATOR CERTIFIC						ISFRV	ATION I	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION OCT 1 8 1994					
Mari f. F.	7			Date	Approve	U				
Siongripe D. T. D.					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Maxia L - Percz / 101 . 1455 † Printed Name Title 15 -1 -91 (915) 688 -6906				⊁∐ Title⊥	SUP	ERVISOR,	DISTRIC	T'19		
Date	71.\]	CAA C	7 - 2-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.