

GAS - OIL RATIO TESTS

APR 01 '88

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	NUMBER OF TEST RUNS	PROG. DURING TEST				GAS - OIL RATIO CU.FT/BBL	
		U	S	T						R	WATER BBL'S.	GRAV. OIL	OIL BBL'S.		GAS M.C.F.
South Taylor 13 Fed	2	P	13	18S	31E	3-29-88	P	170	24	99	41	170	130	765	

*RETROACTIVE 3-1-88

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the District.

Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.12.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation District in accordance with Rule 231 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Shawn Lee

(Signature)
Production Analyst

March 29, 1988

(Date)