	· ·	\$	
- ubmit 5 Copies ppropriate District Office ISTRICT 1	State of Net Energy, Minerals and Natur		RECEIREDC-104 RECEIRENT 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA' P.O. Bo		at Boulom of Page JAN 19'90
O. Drawer DD, Artesia, NM 88210 ISTRICT III	Santa Fe, New Me		0. C. D.
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB		ARTESIA, OFFICE
perator	TO TRANSPORT OIL		API No.
Harvey E. Yates Compan	<u>y</u>	30	-015-25847
P.O. Box 1933, Roswell	, New Mexico 88202	Other (Please explain)	
eason(s) for Filing (Check proper box)	Change in Transporter of:	Effective: 2-1-9	
ecompletion	Oil X Dry Gas Casinghead Gas Condensate	Effective: d-l 7	e
hange in Operator			
. DESCRIPTION OF WELL A	ND LEASE		·
South Taylor 13	Fal 2 Fast Sh		of Lease Lease No. Federal or Fee nm. 2537
Unit Letter	:	Southered 330 F	icet From The East Line
	100 3	IF , NMPM, Eddu	County
	· · · · · · · · · · · · · · · · · · ·		j=
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATUR	RAL GAS Address (Give address to which approve	d copy of this form is to be sent)
Pride Operating Company	<u>ny</u> ^	P.O. Box 2436, Abilene	
Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which approve	a copy of this form is to be sent)
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n ?
f this production is commingled with that f	rom any other lease or pool, give commingli	ing order number:	i
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'y
Designate Type of Completion -	- (X) Date Compl. Ready to Prod.	Total Depth	
Date Spudded	Date Compi. Ready to Floo.		P.B.T.D.
Elevations (DF, RKB, RT, SR, etc.)	Name of Producing Formation	Top OlUGas Pay	Tubing Depth
Perforations	<u> </u>	<u>.</u>	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u></u>		Post ID-3 1-26.50
			cha bit name
		<	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	recovery of total volume of load git and must	be equal to or exceed top allowable for	his depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas life	(, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Oas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size
Testing Method (pilot, back pr.)	Loong Liceone (Sum.in)		
VI. OPERATOR CERTIFIC			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my		Date Approved	JAN 2 6 1990
Sharon H	112		
Signature		By ORIGINAL SIGNED BY	
Sharon Hill Pro Printed Name 1-18-1990	oduction Analyst Title		PVISOR DISTRICT (
<u></u> Date	<u>505-623-6601</u> Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.