

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions
reverse side)

Form approved
Budget Bureau No. 1004-0-10
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 26864

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roden GD Federal Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT Penn
Und. No. Dagger Draw Upper

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit K, Sec. 25-T19S-R24E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

FEB 17 '88

O. C. D.

ARTESIA OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below
At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

API #30-015-25852

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3616' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

(Other) Production Csg, Perforate ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 7987'. Reached TD 11:00 AM 1-22-88. Ran 197 joints 7" 26# and 23# casing as follows: 35 jts 7" 26# N-80 LT&C, 30 jts 7" 23# N-80 LT&C, 131 jts 7" 23# K-55 LT&C and 1 jt 7" 26# N-80 LT&C casing, set 7987'. Float shoe set 7987'. Float collar set 7949'. DV tool set 6371'. Marker joint set 7543'. Cemented 1st stage as follows: 500 gals Flocheck 21, 425 sx Class "H" with .3% CFR-3, .6% Halad-22 + 5# KCL, (yield 1.18, weight 15.6). PD 6:30 AM 1-24-88. Circulated thru DV tool 6 hrs. Cemented 2nd stage as follows: 900 sx Halliburton Lite, 1/4#/sx Flocele, 6#/sx salt (yield 1.84, weight 12.8). Tailed in with 100 sx Class "H" + 6#/sx salt (yield 1.18, weight 15.6). PD 1:45 PM 1-24-88. Bumped plug to 1750 psi for 5 minutes, released pressure, held okay. Drilled DV tool at 6371'. Circulated clean. Continued in hole to TD of 7929'. 2-1-88. WIH and perforated 7776-94' w/15 .41" holes as follows: 7776, 77, 78, 79, 80, 81, 83, 84, 85, 86, 88, 89 1/2, 91, 93 and 7794'. Acidized perforations 7776-94' w/2500 gals 20% NE acid and 30 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Anita Doe*

TITLE Production Supervisor

DATE 2-4-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS