

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL E*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 1980 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API #30-015-25854 APR 27 '88

5. LEASE DESIGNATION AND SERIAL NO.

NM 26864

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roden GD Federal Com

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Undesignated
No. Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit K, Sec. 25-T19S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 12-29-87 16. DATE T.D. REACHED 1-22-88 17. DATE COMPL. (Ready to prod.) 4-2-88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3616' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7987' 21. PLUG BACK T.D., MD & TVD 7924' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7776-7794' Canyon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/FDC; DLL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------|---------------|
| 20" | | 40' | 26" | Redi-Mix | |
| 9-5/8" | 36# | 1212' | 14-3/4" | 2089 SX (1" to surf) | |
| 7" | 26 & 23# | 7987' | 8-3/4" | 1425 SX | |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2-7/8" | 7276' | - |

| PERFORATION RECORD (Interval, size and number) | | | | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|--|--|----------------------------------|
| | | | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| 7776-94' w/15 .41" Holes | | | | 7776-94' | w/2500 gals 20% acid. |

| PRODUCTION | | | | | | | |
|--------------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 3-10-88 | | Pumping | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 4-2-88 | 24 | | | 81 | 310 | 2633 | 3827/1 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 190# Back Pressure Valve | | | 81 | 310 | 2633 | 41.1° | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented-will be sold. Transwestern Pipeline installing compressor.

TEST WITNESSED BY
Billy Horner

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE

4-6-88

*(See Instructions and Spaces for Additional Data on Reverse Side)