

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

APR 07 '88

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

O. C. D.

ARTESIA, OFFICE

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 6/14/88

UNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINEDIf change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Roden GD Federal Com	2	No. Dagger Draw Upper Penn	NM-26864	
Location			State, Federal or Fee	Federal
Unit Letter	K	1980	Feet From The	South Line and
			1980	Feet From The
				West
Line of Section	25	Township	19S	Range
				24E
				NMPM
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	25	19s	24e	No	By June 1, 1988

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-29-87	4-2-88	7987'	7924'					
Elevations (DT, R&H, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3616' GR	Canyon	7776'	7276' 7550'					
Perforations			Depth Casing Shoe					
7776-7794'			7987'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
14-3/4"	9-5/8"	1212'	2089 sx
8-3/4"	7"	7987'	1425 sx
	2-7/8"	7276' 7550'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post ID-2
3-10-88	4-2-88	Pumping	4-15-88
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
2714	81	2633	310

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pacer, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APR 13 1988

APPROVED _____, 19

Original Signed By

BY Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditSeparate Form C-104 must be filed for each pool in multil
completed wells.

Production Supervisor

4-5-88

(Date)