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Form C-104
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C. D.
ARTESIA, OFFICE

2. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 2-28-88	Date Compl. Ready to Prod. 7-28-88		Total Depth 2293			P.B.T.D. 2293			
Levations (DF, RKB, RT, GR, etc.) 3480 G.L.	Name of Producing Formation Yates		Top Oil/Gas Pay 2262			Tubing Depth 2285			
Perforations Open Hole 2260 to 2293						Depth Casing Shoe 2220			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 $\frac{1}{4}$	8 5/8 24hr	483	350 Sx cir
7 $\frac{1}{4}$	5 $\frac{1}{2}$ 15.5 hr	2260	350 sx
4 3/4	Open hole	2293	
	2 $\frac{3}{8}$	2285	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-19-88	Date of Test 8-29-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 0	Casing Pressure 0	Choke Size N/A
Actual Prod. During Test 17 BBls	Oil - Bbls. 2 BBls.	Water - Bbls. 15 BBls	Gas - MCF TSTM

3. TEST WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size