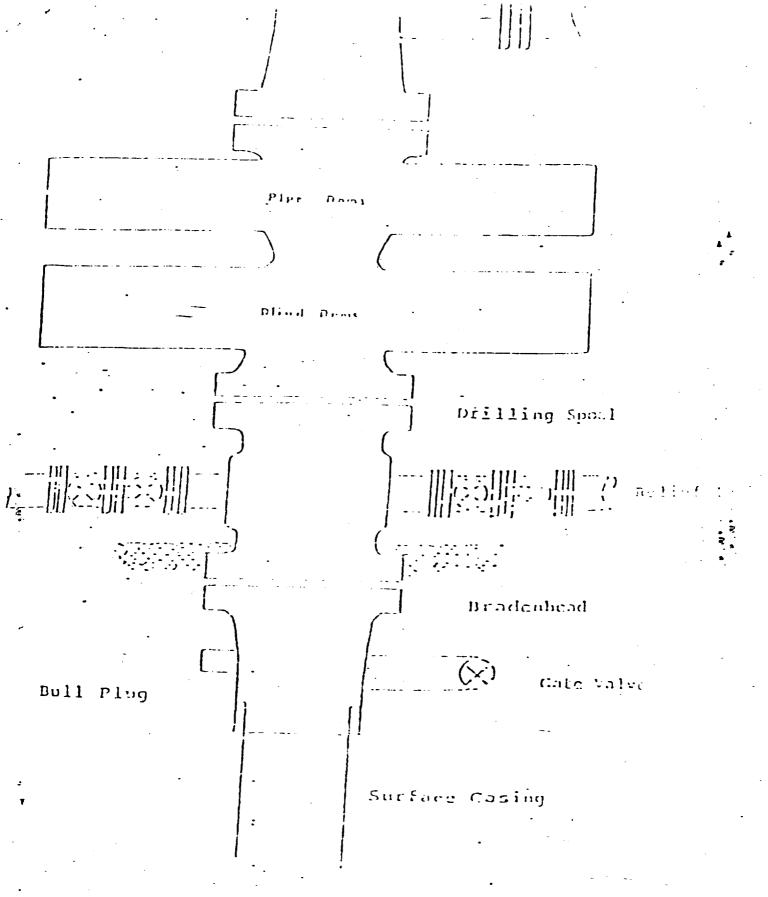
NO. OF COPIES RECEIVED	سيرز			RECEIVED		4.		
DISTRIBUTION	7	NEWA	AEXICO OIL CONSER	RVATION COMMISS	ION	50-014 Form C-101	5-15861	
SANTA FE				Revised 1-1-6	5			
FILE		DEC 29 '87					SA. Indicate Type of Lease	
U.S.G.S.	+1	- c D				_	STATE X FEE	
LAND OFFICE V	- 	O. C. D.					.5. State Oil & Gas Lease No.	
OPERATOR ARTESIA, OFFICE						Litter	mmm	
ADDLICATIO	N FOR REI	NUT TO F	DULL DEEDEN (DD DI LIC BACK		-///////		
APPLICATIO	NFURFER	KMII IOL	DRILL, DEEPEN, C	JR PLUG BACK		7. Unit Agre	ement Name	
•	-				_	_		
b. Type of Well DRILL		DEEPEN PLUG BACK				B. Farm or L	8. Farm or Lease Name	
OIL X GAS WELL	6745	OTHER SINGLE MULTIPLE ZONE ZONE				JMD 8	JMD State	
2. Name of Operator	OTHE	<u> </u>		ZUNE	ZONE L.	9. Well No.		
Morexco,	Inc.					1		
3. Address of Operator							d Pool, or Wildcat	
		\rtesia	a, NM 88210			Wildca	at San Andre	
4. Location of Well UNIT LETTE	K K	LOCA	1650	EET FROM THES		INE SIL		
		•			07E			
AND 1650	THE W	LINE		19S	27E N		<i>m\\\\\\</i>	
						12. County Eddy		
HHHHHHH	HHHH	HHH	HHHHHH	HHHHH	HHH	iiiiiilli	HHHHH	
<i>HHHHHHHH</i>	+++++	HHH	/////////////////////////////////////	9. Proposed Depth	19A. Form	ation	20. Hotary or C.T.	
				2500'	San Ar	ndres	Rotary	
21. Elevations (Show whether DF, 348 Z Grd.	RT, etc.)	21A. Kind 6	Status Plug. Bond 2	1B. Drilling Contract	or	22. Approx	. Date Work will start	
3482 Grd.	•		· 1	LaRue &	Muncy	Jan.	1, 1988	
23. &		PR	OPOSED CASING AND	CEMENT PROGRAM	A	,	÷	
SIZE OF HOLE	SIZEOF	CASING	WEIGHT PER FOOT	SETTING DEP	TH SACK	S OF CEMENT	EST. TOP	
12 1/2"	8 5/	g m		310'	20	00 sxs.		
7 7/8"	5 1/		10.5-15.5			00 sxs.		
•								
·	•	•		•	•		•	
Plan to spud a 12 1/2" bi with a 7 7/8 commercial s of cement and be set as pro	t. Set " bit w hows are d circul	310' o ith 10# e prese lated t	of 8 5/8" with brine to a cent, 5 1/2" of surface.	th 200 sxs. depth of 2 casing will If dry hol	cement 500' or be set	Drill less. It with 600	out [f any) sxs.	
•						Ros NG	JY - (N#1 	
•				•	1000		180 DAVE .	
			•		197	7	/7/88	
			05/0		L.	Chilling (INDERWAY	
N ABOVE SPACE DESCRIBE PE	ROPOSED PRO	OGRAM: IF P	ROPOSAL IS TO DEEPEN O	JOSSING R Plug Back, give da	TA ON PRESEN	IT PRODUCTIVE ZON	E AND PROPOSED NEW PRODU	
IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, I	F ANY.		mas	<u> </u>			
hereby certify that the informati	on above is tr	ue and compl	lete to the best of my kr	nowledge and belief.				
igned Bucky	H50n		Tile_Agent			Date 12 -	29-87	
(This space for	Original	Signed B Williams	Ву			JAC	N 0 7 1988	
PPROVED BY	Oil & Ga		OF TITLE		,	DATE	·	
ONDITIONS OF APPROVAL, IF		•						

All distances must be from the outer boundaries of the Section

		All distances must be from	are outer boundaries of	the Bestrein						
Operator Morexco, Inc.			J M D State	Well No.						
Unit Letter K	Section 12	Township 19 Sout h	Range 27 East	County Eddy	County, N.M.					
Actual Footage Location of Well: 16 50 feet from the South line and 16 50 feet from the West line										
Ground Level Elev.	reet from the	line and	166	et from the WESE	line Dedicated Acreage;					
Ground Level Elev. Producing Formation Pool Wildert Sun Andrew Dedicated Acreage: 40 Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
	f necessary.)	ad to the well wet? all in		1:1 . 1 /1						
forced-pool	ling. or otherwise)	ed to the well until all in or until a non-standard u	terests nave been (nit. eliminating suc	consolidated (by	communitization, unitization, been approved by the Commis-					
sion.			,	iii iii iii ii ii ii ii ii ii ii ii ii	been approved by the commis-					
	!		!		CERTIFICATION					
· .			i							
	l I		Į.	I I	reby certify that the information con-					
•	. 1		ŀ	! !	ed herein is true and complete to the of my knowledge and belief.					
	1		i	11 B	Chia Olson					
	-			Norme	26124 012					
	1			Pasiti	ecky Olson					
	1		 	Compa	•					
	i I		1	Mor	exco, Inc.					
	1				1.29.67					
					AN R. REDOL					
				1 to	orner setting flor the well location					
1	į		i	The te						
1650				is a	my supervision, and that the same					
				kno	PROFESSIONAL					
				<u>-</u>	PROFESSION					
	50			1 i	urveyed ember 22, 1987					
	188		1	Regist	ered Professional Engineer					
			1	and/or	Land Surveyor					
			<u> </u>	Dar	K. Keday					
0 330 660	90 1320 1650 1980	0 2310 2640 2000	1500 1000 5	1	PE&LS NO. 5412					



Scries 900 Double Gate BOP, cated at 3000 psi Norking Pressure

BLOWOUT PREVENTER AREADULMENT