

RECEIVED

Form C-105
Revised 11-1-88NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGCONFIDENTIAL
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4222	
7. Unit Agreement Name	
8. Farm or Lease Name JMD State	
9. Well No. 1	
10. Field, unit, pool, or wildcat Wildcat, San Andres	
12. County Eddy	
19. Elev. Casinghead 3484'	
25. Was Directional Survey Made Yes	
27. Was Well Cored NO	

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Morexco, Inc.					
3. Address of Operator P. O. Box 481, Artesia, NM 88210					
4. Location of Well UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE OF SEC. 12 TWP. 19S RGE. 27E N.M.P.M. 15. Date Spudded 1-28-88 16. Date T.D. Reached 2-3-88 17. Date Compl. (Ready to Prod.) 3-11-88 18. Elevations (DF, RKB, RT, GR, etc.) 3484' Grd. 19. Elev. Casinghead 3484'					
20. Total Depth 2136'		21. Plug Back T.D. 2100'		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-2136'		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1733-1776' Grayburg					
26. Type Electric and Other Logs Run CNL, DLL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		331'	
5 1/2"				2130'	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		1826'		NO	
31. Perforation Record (Interval, size and number)					
1733-1735' w/3					
1748-1756' w/9					
1772-1776' w/3					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1733-1776'		A/1000 gals. of 10% NEFE			
		F/200 bbls. of KCL water			
		with 30,000# 20/40			
33. PRODUCTION					
Date First Production 3-9-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 3-14-88		Hours Tested 24	Choke Size n/a	Prod'n. For Test Period 80	Oil - Bbl. 80
					Gas - MCF TSTM
					Water - Bbl. 40
					Gas - Oil Ratio
Flow Tubing Press. n/a		Casing Pressure n/a	Calculated 24-Hour Rate 80	Oil - Bbl. 80	Gas - MCF TSTM
					Water - Bbl. 40
					Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM - vented					
Test Witnessed By Chuck Morgan					
35. List of Attachments survey, DLL, CNL					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Chuck Morgan		TITLE Engineer		DATE 3-15-88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1102</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1324</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1650</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	102		Caliche				
102	298		Anhy.				
298	1324		Anhy., dolo., sandy dolo.				
1324	1340		Sand				
1340	1604		Dolo., anhy.				
1604	1650		Sand, dolo.				
1650	1744		Dolo.				
1744	1780		Sand, sandy dolo.				
1780	2135		Sand, dolo.				