

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Morepco, Inc.</u>		Lease <u>Millman State</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u>	Section <u>12</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Cable Tool</u>		
* Witness <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	* <u>8 5/8</u>	<u>24</u>		<u>310</u>	<u>Sufficient To Circ.</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>10.5 - 15.5</u>		<u>850</u>	
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____ (Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>8 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>none</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>325'</u> Set <u>325'</u> Feet of <u>8 5/8"</u> Inch <u>32</u> # Grade <u>K-55</u>					
New -used csg. @ <u>325'</u> with <u>200</u> sacks neat cement around shoe					
+ _____ sack _____ additives _____					
Plug down @ <u>11830</u> (AM) (PM) Date <u>1-28-88</u>					
Cement circulated <u>No</u> No. of Sacks <u>- 0 -</u>					
Cemented by <u>Denton Cementing</u> Witnessed by <u>Mike Stullfield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: * <u>tripped to c 70'. Ready mixed well to surface.</u>					