NO. OF COPIES RECEI					•					m C-105		
DISTRIBUTION								Revised 11-1-76				
SANTA FE		NEW	NEW MERICONTRACTION COMMISSION					5a. Indicate Type of Lease			30	
FILE	- VVW	ELL COMPLE	ETION O	RREC	OMPLETI	ON R	EPORT /	AND LOG		ie 🔀		Fee 🔄
U.S.G.S.									5. State	• Oil & (Gas Lease	No.
LAND OFFICE			VDD -	19'88								
OPERATOR	<u>\</u>		AFN.						(////	()))	11111	<u>IIIIII</u>
	Bow		^	<u>~~</u>	,				\overline{V}	()))	/////	
IG. TYPE OF WELL	v			A. OPELS	F				7. Unit	Agreem	ent Name	
.	01L WELL				OTHER					•		
b. TYPE OF COMPLI		PLUG							8. Farn	or Lea	se Name	
				SVR.	OTHER	<u> </u>	;H		4rti	en	nan	Starte
yno i				•					9. Well	No.		
3. Address of Operator	a, Juc	V					·····			•		
$0 \wedge 12$									10. Fie	ld and P	ool, or Wi	ldcat
4, Location of Well	<u>x 40</u>								wi	ldca	<u>it</u> U	atest
4. Location of went									())))	/////	11118	
x /	\cap	73		C		2	220		(////	/////	//////	
UNIT LETTER	LOCATED Y		10M THE	5	LINE AN	$\frac{\alpha}{\alpha}$	120	FEET FROM	$\nabla \Pi \Pi$	$\eta\eta\eta$	777777	
ч. \ `						////	MIII	IIIIII	12. Cou	nty		
THE ULINE OF			<u>. a' Ir</u>	NMPM		\overline{III}	78/11/		ζάζ	\underline{u}_{Λ}		
	16. Date T.D. Re		Compl. (Ke	ady to f	Prod.) 18.	Elevat	tions (DF, i	RKB, RT, G	R, elc.)	19. Ele	v. Cashing	head
20, Total Depth	12-19-9		μ			24	108	pra]	<u> </u>	100	
$\Delta 2 \alpha$	21. Plug	Back T.D.	22. I	f Multipl fany	e Compl., He	w	23. Interva Drilled	ls Rotar By	y Tools		Cable Tool	s
24. Producing Interval(.						→ <u>'</u>	·····		<u>3.12</u>	00
24. Producing interval	s), of this completion	on — lop, Bottom	, Name							25. V	ias Direct: Aade	ional Su rvey
										1~		
26. Type Electric and (ther Loge Bun										10	
In The Presence and (Strict Logs Hull				;	•			2	7. Was W	ell Cored	
<u></u>		••								100		
28.				RD (Rep	ort all string	s set i	n well)					
CASING SIZE	WEIGHT LB./I				ESIZE			TING RECO		<u> </u>	AMOUNT	PULLED
0 40	<u></u> <u></u> <u></u> <u></u> <u></u> <u></u> <u>24</u> <u>#</u>	340	<u>).</u>	ld	.'la"	$\partial \alpha$	0545	<u>. 2°10</u>	<u>cac</u>	L	••••••••••••••••••••••••••••••••••••••	
	<u> </u>						····-					
							· · · · · · · · · · · · · · · · · · ·					
29.			I			<u> </u>					<u>-</u>	
		ER RECORD					30.	T	UBING R	ECORD		
SIZE	ТОР	BOTTOM	SACKS CE	MENT	SCREEN		SIZE	DEF	PTH SET		PACKE	RSET
-N100							Ja					
31. Perforation Record (<u>1</u>							
st. i choration necord (intervat, size ana r	umoer)			32.			ACTURE, C	EMENT SQUEEZE, ETC.			
					DEPTH INTERVAL AMOUI				NT AND	KIND M	ATERIAL	USED
					NIN	,				···· -		
() -												
NIA									·			
				PRODI	CTION		L		•			
Date First Production	Product	ion Method (Flou	ing, gas lif			d type			Well St	the (Pr	od. or Shut	
NIA					•	7	FF/		D l	Δ	541 OF 51144	
Date of Test	Hours Tested	Choke Size	Prod'n. F	or .(он — Вы.	0	Gas - MCF	Water	<u> Вы.</u>		-Oil Rati	
			Test Peri	od	-						-011 114	
Flow Tubing Press.	Casing Pressure	Calculated 24-	011 – Bbl		Gas – M	1 <u></u>	Wate	er – Bbl.			ity - API	(Core)
		Hour Rate								011 0144	ny - API	(Corr.)
4. Disposition of Gas (Sold, used for fuel,	vented, etc.)	1		l		l	Test	Witnesse	d Bv		
										1		
5. List of Attachments				 	•			·····				
6. I hereby certify that	the information sho	un on both sides	of this form	is true	and complet	e to th	e best of m	y knowlede	and hat	iel.		
SIGNER DUCK	Mr (200	ETT	_	-	CND n t				L	16	88	, I
SIGNED BUCK		<u> </u>		<u> </u>	- <u>j~ ~ (</u>				DATE	<u>t · (C</u>	<u> </u>	

INSTRUCTIONS

This form is to be filed with the appropriate Γ = ct Office of the Commission not later than 20 = s after the completion of any newly-drilled or deepened well. It shall be accompanied by one pay of all electrical and radio-activity logs run on = well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

	_	T Oio Alamo	T. Penn. "B"
T. Anhy	T. Canyon	T Kistland Emitland	T. Penn. "B" T. Penn. "C" T. Penn. "D"
T. Salt	T. Strawn	I. Kirtland-Pluttining	T. Penn. "D"
B. Salt	T. Atoka		T. P.enn. "D" T. Leadville
T. Yates	T. Miss	T. Chill House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menetee	T. Madison
	The College of the second seco	T Point Lookout	1. 1. 1. 1.
	77 M 4 4	T Mancos	I. McClert
	T Simpling	T Gallup	1. Ignuelo 4. to
		Base Greenhorn	I. Grance
	T Filmshares	T Dakota	
	T C Weak	T Morrison	
		T Todilto	1
	T Delaware Sand	T. Entrada	
		T Wingate	
	T	T. Chinle	&
T. Cisco (Bough C)	T	T. Penn. ''A''	T
	OTI OR	GAS SANDS OK ZUNES	
No. 1, from	to	No. 4, from	
No. 2, from		No. 5, from	to
No. 3, from		No. 6, from	toto
	IMPOR	TANT WATER SANDS	
	a state of the second second second	e me in hole	
	r inflow and elevation to which wate		
No. 1, from	to	feet,	

	,		
No.	e, from	tofeet.	
No.	3, from	tofeet.	
No.	, from	tofeet.	

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FORMATION RECORD (Attach additional sheets if necessary)

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