

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 19 '88

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Nearburg Producing Company ✓

3. Address of Operator
P.O. Box 31405, Dallas, Texas 75231

4. Location of Well
UNIT LETTER H 1755 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 20S RANGE 25E MAP.

5. Elevation (Show whether DF, RT, GR, etc.)
3430.9' GR

6. Indicate Type of Lease
State ☐ Fee ☒

7. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Anderson 15

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Cemetary Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Activity ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

3/10/88 Ran 2-3/8" EUE tubing, Kaker LOK-set packer and Vann Perforating system. Set packer @ 9491'. Dropped bar and perforated from 9565' to 9647' with 4" SSB charges 4-SPF (78 holes).

3/11/88 Flow testing well

3/12/88 Flow testing well. Shut well in for BHP buildup.

3/21/88 Acidized with 3,000 gals. MOR-Flo B.C. Acid containing 1,000 SCF N₂/bbl.

3/22/88 Flowing well, cleaning up acid water.

3/23/88 Flowing well, cleaning up. Shut in.

4/4/88 Ran Four Point

I Flow	5/64	Rate 378 MCF	FTP	2768#
II Flow	7/64	Rate 550 MCF	FTP	2132#
III Flow	9/64	Rate 758 MCF	FTP	1445#
IV Flow	18/64	Rate 757 MCF	FTP	700#

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Mike Williams
Oil & Gas Inspector

TITLE Engineering Manager

DATE April 18, 1988

DATE APR 20 1988