

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL <i>Dym</i> OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name																									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Anderson 15																									
c. Name of Operator Nearburg Producing Company		9. Well No. 1																									
d. Address of Operator P.O. Box 31405, Dallas, Texas 75231		10. Field and Pool, or Wildcat Und. Cemetary Morrow																									
e. Location of Well MAY LETTER <u>H</u> LOCATED <u>1755</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>20S</u> RGE. <u>25E</u> NMPM		12. County Eddy																									
15. Date Spudded 1-18-88	16. Date T.D. Reached 2-19-88	17. Date Compl. (Ready to Prod.) 3-21-88	18. Elevations (DF, RKB, RT, GR, etc.) 3430.9'																								
19. Elev. Casinghead 3430'	20. Total Depth 9920'																										
21. Plug Back T.D. 9880'		22. If Multiple Compl., How Many																									
23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion - Top, Bottom, Name 9565'-9647' (4 SPF) Morrow																									
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run DLL MSFL CNL FDC																									
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)																									
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8</td> <td>54.50</td> <td>352'</td> <td>17 1/2</td> <td>350 sx. circ.</td> <td>None</td> </tr> <tr> <td>8 5/8</td> <td>24</td> <td>1355'</td> <td>12 1/4</td> <td>625 sx. circ.</td> <td>None</td> </tr> <tr> <td>4 1/2</td> <td>11.60</td> <td>9910'</td> <td>7 7/8</td> <td>275 sx. Premium Plus</td> <td>None</td> </tr> </tbody> </table>				CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	54.50	352'	17 1/2	350 sx. circ.	None	8 5/8	24	1355'	12 1/4	625 sx. circ.	None	4 1/2	11.60	9910'	7 7/8	275 sx. Premium Plus	None
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31. Perforation Record (Interval, size and number) Perfs: 9565-71-73-76-77-79 9593-94-95-96 9640-41-42-43-44-45-46-47. 78, 4" S.S.B. Charges (VANN System)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
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33. PRODUCTION																											
Date First Production 3-22-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																									
Date of Test 4-6-88		Well Status (Prod. or Shut-in) S.I.																									
Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period Oil - Bbl. -0- Gas - MCF 1024 Water - Bbl. -0- Gas - Oil Ratio N/A																									
Flow Tubing Press. 630	Casing Pressure -0- Packer	Calculated 24-Hour Rate Oil - Bbl. -0- Gas - MCF 1024 Water - Bbl. -0- Oil Gravity - API (Corr.) N/A																									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By T. Willyard																									
35. List of Attachments																											

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED TRM Donald TITLE Engineering Manager DATE April 18, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7,850'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8,268'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____ 9,008'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1,500'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2,430'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6,440'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6,957'	T. Morrow _____ 9,378'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7,742	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1500			San Andres				
2430			Glorieta				
6440			Tubb				
6957			Wolfcamp				
7742			Cisco				
7850			Canyon				
8268			Strawn				
9008			Atoka				
9378			Morrow				

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