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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

MAR 07 '88

3a. Indicate Type of Lease State ☐ Fee ☒
3. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form of Lease Issue GLASS 7E
9. Well No. 1
10. Field and Pool or Widened Undesignated West Four Mile Draw-Morrow
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P. O. Box 31405 - Dallas, TX 75231-0405

4. Location of Well
UNIT LETTER E . 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 19S RANGE 26E DEGREE.

11. Elevation (Show whether DF, RT, CR, etc.)
3383.1' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2/18/88 Spud @ 8:00 AM (MST).

2/23/88 Ran 10 jts. 13-3/8" 54.5# surface casing. Set casing @ 367'. Cmt w/100 sx. Thick-set w/additives and 375 sx. Premium Plus w/additives. Did not circ to surf. PD @ 8:15 AM. Ran Temperature Survey to determine top of cmt. TOC @ 80'. Received approval from Mike Stubblefield with the NMOCD to top off cmt w/12 yds. redi-mix. Cemented to surface. WOC 18 hrs.

2/25/88 Ran 32 jts. 8-5/8" 24# intermediate casing. Set casing @ 1366'. Cemented w/200 sx. Premium Plus, 475 sx. Halliburton Light, and 200 sx. C1 "C" cmt. Did not circ. PD @ 11:15 PM. Ran Temperature Survey to determine top of cmt. TOC @ 280'. Mixed 75 sx. thick-set + 2% CaCl cmt and cemented to surface w/1" tubing. Circ 15 sx. to reserve pit. WOC 18 hrs. psi 1000#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. R. MacDonald TITLE Engineering Manager DATE 3/3/88

COPIED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE MAR 1 8 1988