

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Glass 7E

9. Well No.

1

10. Field and Pool, or Wildcat
and Four Mile Draw
Morrow

12. County

Eddy

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

JUN 22 '88

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Nearburg Producing Company

O. C. D.
ARTESIA, OFFICE

d. Address of Operator

P.O. Box 31405, Dallas, Texas 75231-0405

CONFIDENTIAL

e. Location of Well

INITIAL LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMRANGE West LINE OF SEC. 7 TWP. 19S RGE. 26E NMPM

15. Date Spudded

2/18/88

16. Date T.D. Reached

3/16/88

17. Date Compl. (Ready to Prod.)

4/9/88

18. Elevations (DF, RKB, RT, GR, etc.)

3383.1' GR

19. Elev. Casinghead

3382'

20. Total Depth

9401'

21. Plug Back T.D.

9338'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

9116' - 9160' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL - RFT - MSFL - CNL - LDL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
13-3/8"	54.50#	367'	17-1/2"	475 sx + 12 yds Ready Mix	None
8-5/8"	24#	1366'	12-1/4"	875 sx + 75 sx	None
4-1/2"	11.60#	9400'	7-7/8"	2,000 sx D.V. Tool @ 7272'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8988'	8997'

31. Perforation Record (Interval, size and number)

9116' to 9136' four SPF
4" SSB Charges (80 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9116'-9136'	No Stimulation

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
		Flowing					S.I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
4/9/88	4	13/64	→	0	375	0	NA	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
1650	N/A	→	0	1500	0	NA		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

T. Willyard

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TRM Donald

TITLE Engineering Manager

DATE June 21, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7770'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8250'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8732'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow _____ 8940'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 2433'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6293'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 6928'	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2433'			Glorieta				
6293'			Wolfcamp				
6928'			Penn.				
7770'			Canyon				
8250'			Strawn				
8732'			Atoka				
8940'			Morrow				